



Agenda Date: 9/24/26
Agenda Item: 2C

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

REVENUE AND RATES

IN THE MATTER OF THE PETITION OF ATLANTIC CITY	)	DECISION AND ORDER
ELECTRIC COMPANY FOR IMPLEMENTATION OF AN	)	APPROVING STIPULATION
ADJUSTMENT TO ITS CONSERVATION INCENTIVE	)	FOR PROVISIONAL RATES
PROGRAM RATE MECHANISM AND ASSOCIATED	)	
CUSTOMER CLASS RATES (2026)	)	DOCKET NO. ER26070409

Parties of Record:

Kenneth L. Wan, Esq., Assistant General Counsel, Atlantic City Electric Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On July 31, 2026, Atlantic City Electric ("ACE" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking approval of adjustments to the Company's Conservation Incentive Program ("CIP") rates to account for potential lost sales revenues stemming from the Company's energy efficiency ("EE") programs ("Petition"). By this Decision and Order, the Board considers a Stipulation for Provisional Rates ("Provisional Stipulation") executed by ACE, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties"), related to the Company's requests in this matter.

BACKGROUND AND PROCEDURAL HISTORY

On January 13, 2008, L. 2007, c. 340 ("RGGI Act") was signed into law. The RGGI Act includes findings that EE and conservation measures are essential elements of the State's energy future, and that greater reliance on EE and conservation will provide significant benefits to the citizens of New Jersey.¹

Pursuant to Section 13 of the RGGI Act, an electric or gas public utility may provide and invest in EE and conservation programs in its service territory.² Upon Board approval, EE and conservation programs may be eligible for rate treatment, including a return on equity, or other incentives or rate mechanisms that decouple utility revenue from sales of electricity and gas.³

¹ N.J.S.A. 26:2C-45.

² N.J.S.A. 48:3-98.1(a)(1).

³ N.J.S.A. 48:3-98.1(b).

Ratemaking treatment may include placing appropriate technology and program cost investments in the utility's rate base or recovering the utility's technology and program costs through another ratemaking methodology approved by the Board including, but not limited to, the Societal Benefits Charge established pursuant to Section 12 of L. 1999, c. 23.⁴ An electric or gas utility seeking cost recovery for any EE and conservation programs must file a petition with the Board.⁵

On May 23, 2018, Governor Murphy signed into law the Clean Energy Act ("CEA"), L. 2018, c. 17, codified at N.J.S.A. 48:3-87.8 et al. The CEA calls for aggressive energy reduction, greater emphasis on the importance of EE and peak demand reduction ("PDR"), and requires the Board to adopt an EE program, "to ensure investment in cost-effective energy efficiency measures, ensure universal access to energy efficiency measures, and serve the needs of low-income communities."⁶ The CEA calls upon New Jersey's electric and gas public utilities to increase the delivery of EE and PDR programs to customers via the reduction of electricity and natural gas usage.⁷

On the same day, Governor Murphy issued Executive Order 28 ("EO 28"), directing the Board to create a new Energy Master Plan ("EMP"). The EMP's goal was to "provide a comprehensive blueprint for the total conversion of the State's energy production profile to 100% clean energy sources on or before January 1, 2050" as well as "provide specific proposals to be implemented over the next ten (10) years in order to achieve the January 1, 2050 goal."⁸

By Order dated April 27, 2021, the Board authorized ACE to implement initiatives to further customer conservation efforts, as well as implement a modified CIP to account for lost sales revenue resulting from the potential decrease in customer energy usage.⁹

By Order dated October 30, 2024, the Board authorized ACE to implement its Triennium 2 Program, commencing January 1, 2025, thereby continuing to offer residential, commercial and industrial EE programs throughout its service territory.¹⁰ By the Triennium 2 Order, ACE was authorized to continue its CIP.

⁴ N.J.S.A. 48:3-60.

⁵ N.J.S.A. 48:3-98.1(b).

⁶ N.J.S.A. 48:3-87(g).

⁷ N.J.S.A. 48:3-87.9(a).

⁸ Exec. Order No. 28 (May 23, 2018).

⁹ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021.

¹⁰ In re the Petition of Atlantic City Electric Company for Approval of a Portfolio of Energy Efficiency, Building Decarbonization and Demand Response Programs, a Cost Recovery Mechanism, and Other Related Relief Pursuant to the Clean Energy Act for the Period January 2025 through June 2027 (Triennium 2), BPU Docket No. QO23120871, Order dated October 30, 2024 ("Triennium 2 Order").

Petition

By the Petition, ACE sought Board approval to modify its CIP Recovery Charge tariff and associated rates related to changes in the average revenue when compared to a baseline per customer to account for potential lost sales revenues resulting from the Company's EE programs.¹¹

By the Petition, ACE proposed to collect a net CIP amount of \$714,675, which represents a margin deficiency of \$9,897,937 for Residential Service ("RS"), \$326,003 for Transmission General Service Transmission ("TGST"), and \$263,378 for Transmission General Service ("TGS") customer classes and a carryforward balance of \$3,147,672. This is partially offset by \$9,772,642 of refunds owed in other customer classes, with the total net CIP balance to be collected from customers being \$3,846,710.¹²

The CIP rates proposed in the Petition and their associated customer classes are as follows:

Rate Class	Current Monthly CIP Rates with Sales and Use Tax ("SUT")	Proposed Monthly CIP Rates with SUT	
RS	\$0.007279	\$0.001819	Per kilowatt-hour ("kWh")
MGSS	\$0.002392	\$0.002096	Per kWh
MGSP	(\$0.020414)	(\$0.028399)	Per kWh
AGSS	(\$1.15)	(\$0.63)	Per-kilowatt of monthly peak demand
AGSP	(\$0.75)	(\$0.74)	Per-kilowatt of monthly peak demand
TGST	\$0.53	\$0.63	Per-kilowatt of monthly peak demand
TGS	\$0.24	\$0.57	Per-kilowatt of monthly peak demand

Following publication of notice in newspapers of general circulation within the Company's service territory and service of notice upon affected municipalities and counties within the Company's service area, two (2) virtual public hearings were held at 4:00 p.m. and 5:00 p.m. on September 16, 2026. No members of the public attended. Further, there were no written comments filed with the Board.

¹¹ The electric baseline revenue per customer is based on the billing determinants from ACE's 2024 base rate case and the latest variable margin rates per rate schedule, including any Infrastructure Improvement Program adjustments.

¹² Other customers classes include Monthly General Service–Secondary ("MGSS"), Monthly General Service–Primary ("MGSP"), Annual General Service–Secondary ("AGSS"), and Annual General Service–Primary ("AGSP").

PROVISIONAL STIPULATION

The Parties determined that additional time is needed by the Parties to complete the review of the proposed rates and to develop available data as part of the discovery in the Company's Petition. The Parties agreed, however, that based upon the Petition, it is reasonable for the proposed CIP rates to be implemented on a provisional basis, effective October 1, 2026. Rate Counsel and Staff reserve the right to take any position on the Company's Petition. The interim rates proposed in the Provisional Stipulation will be subject to a refund upon a final determination of rates to replace or confirm the interim rates agreed upon in the Provisional Stipulation. Such final determination shall be concluded after further discovery, a prudence review, and the opportunity for an evidentiary hearing, if necessary. A final stipulation will be provided to the Board following consideration of the elements described in the Provisional Stipulation, which provides for the following:¹³

1. The Company shall file its next CIP adjustment no later than July 31, 2027.
2. The Parties agree that, as set out in Attachment A to the Provisional Stipulation, the customer group-specific CIP rate adjustments shall be as follows:

Rate Class	CIP Rates with SUT	
RS	\$0.001819	Per kilowatt-hour ("kWh")
MGSS	\$0.002096	Per kWh
MGSP	(\$0.028399)	Per kWh
AGSS	(\$0.63)	Per-kilowatt of monthly peak demand
AGSP	(\$0.74)	Per-kilowatt of monthly peak demand
TGST	\$0.63	Per-kilowatt of monthly peak demand
TGS	\$0.57	Per-kilowatt of monthly peak demand

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by the Provisional Stipulation are consistent in all material respects with the schedules filed as part of the Petition and are attached to the Provisional Stipulation as Attachment A and Attachment B.

3. As a result of the CIP rate adjustments approved in the Provisional Stipulation, a typical residential customer using Basic Generation Service ("BGS") using 649 kWh per month will experience a monthly bill decrease of \$3.54 or 1.84 percent.
4. The Company shall file the revised tariff pages set forth in Attachment C of the Provisional Stipulation, within ten (10) business days of the effective date of the Board's Order conforming to the agreed-upon rates and terms set forth in the Provisional Stipulation or on such other schedule as the Board shall, in its discretion, determine.

¹³ Although summarized in this Order, should there be any conflict between this summary and the Provisional Stipulation, the terms of the Provisional Stipulation control, subject to the finding and conclusion in this Order. Paragraphs are lettered and/or numbered to coincide with the Provisional Stipulation.

DISCUSSION AND FINDINGS

Having reviewed the record in this matter, to date, including the Petition and the Provisional Stipulation, the Board **HEREBY FINDS** the Provisional Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Provisional Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

The Board **HEREBY AUTHORIZES** ACE to implement CIP rates on a provisional basis as reflected in the Provisional Stipulation for rates effective October 1, 2026. As such, a typical residential customer using BGS and using 649 kWh per month would experience a monthly bill decrease of \$3.54.

Accordingly, the Board **HEREBY DIRECTS** ACE to file revised tariff sheets conforming to the terms of the Provisional Stipulation prior to October 1, 2026.

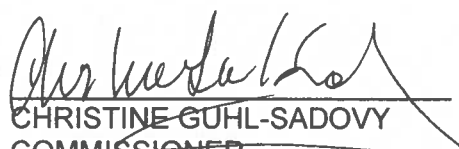
The Company's costs, including those related to the CIP, will remain subject to audit by the Board. This Decision and Order shall neither preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

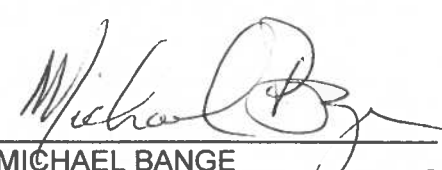
This Board Order shall be effective on September 24, 2026.

DATED: September 24, 2026

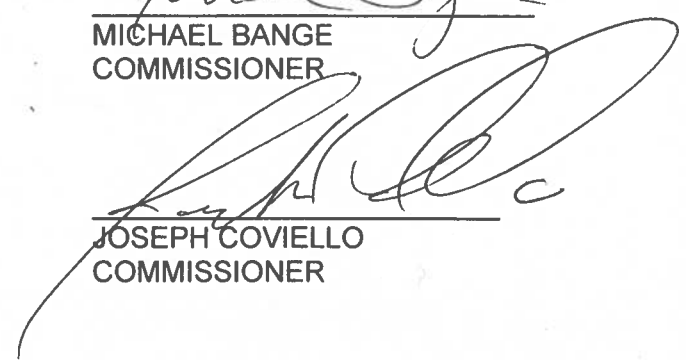
BOARD OF PUBLIC UTILITIES
BY:


BEN HERTZ-SHARGEL
PRESIDENT

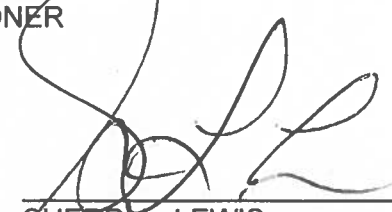

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COMMISSIONER


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COMMISSIONER


EMMA REBHORN
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JOSEPH COVIELLO
COMMISSIONER

ATTEST:


SHERRIL L. LEWIS
BOARD SECRETARY

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR IMPLEMENTATION OF AN
ADJUSTMENT TO ITS CONSERVATION INCENTIVE PROGRAM RATE MECHANISM AND ASSOCIATED
CUSTOMER CLASS RATES (2026)

DOCKET NO. ER26070409

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September 18, 2026

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RE: In the Matter of the Petition of Atlantic City Electric Company for
Implementation of an Adjustment to Its Conservation Incentive Program
Rate Mechanism and Associated Customer Class Rates (2026)
BPU Docket No. ER26070409

Dear Secretary Lewis:

On behalf of Atlantic City Electric Company enclosed herewith for filing is a fully executed Stipulation of Settlement and its attachments in connection with the above-referenced matter.

Pursuant to the Order issued by the New Jersey Board of Public Utilities (the "Board" or "BPU") in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, and the New Jersey Division of Rate Counsel. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,

/s/Kenneth L. Wan

Kenneth L. Wan
Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

**IN THE MATTER OF THE PETITION
OF ATLANTIC CITY ELECTRIC
COMPANY FOR IMPLEMENTATION
OF AN ADJUSTMENT TO ITS
CONSERVATION INCENTIVE
PROGRAM RATE MECHANISM AND
ASSOCIATED CUSTOMER CLASS
RATES (2026)**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

STIPULATION OF SETTLEMENT
FOR PROVISIONAL RATES

BPU DOCKET NO. ER26070409**

APPEARANCES:

Kenneth L. Wan, Esq., Assistant General Counsel, on behalf of Atlantic City Electric Company

Steven A. Chaplar, Esq., Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Jennifer Davenport, Esq., Attorney General of the State of New Jersey**)

Maura Caroselli, Esq., Managing Attorney - Gas, **Mamie W. Purnell, Esq.**, and **Bincy “Anna” Abraham, Esq.**, Assistant Deputies Rate Counsel on behalf of the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq., Director, Division of Rate Counsel**)

THIS STIPULATION OF SETTLEMENT for Provisional Rates (“Provisional Stipulation”) is made as of the date indicated on the execution pages hereof, by and among Atlantic City Electric Company (“ACE” or “Company”), Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties” or singularly, “Party”).

PROCEDURAL HISTORY

On September 25, 2020, ACE filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) proposing a portfolio of Energy Efficiency (“EE”) and Peak Demand Reduction programs targeted at the Company’s residential, commercial and industrial (“C&I”), and multi-family customer sectors (“September 2020 Proceeding”). Following extensive discovery and settlement discussions, the parties to the September 2020 Proceeding executed a stipulation of settlement resolving the issues raised (“2020 Stipulation”). As detailed in the 2020

Stipulation, ACE's EE initiative would require investment in, implementation of, and administration of a program portfolio including eight (8) residential sub-programs, four (4) C&I sub-programs, and one (1) multi-family sub-program ("EE Program"). By Order dated April 27, 2021, the Board approved the 2020 Stipulation and authorized ACE to implement its EE Program.¹ In the ACE EE Order, the Board also approved a budget of \$96,065,276 for the three- (3) year term beginning July 1, 2021, and ending June 30, 2024. In addition to the EE Program, the Board approved the Company's implementation of the EE Surcharge: a cost recovery mechanism included as a new component of ACE's Rider Regional Greenhouse Gas Initiative.

Additionally, by the ACE EE Order, the Board authorized ACE to implement a modified electric Conservation Incentive Program ("CIP"), including a calculation methodology, to recover a portion of ACE's revenues potentially lost due to implementation of the EE Program and related decreases in energy sales. The ACE EE Order authorized the Company to implement the CIP Recovery Charge ("Rider CIP") and required an annual adjustment with any variances resulting therefrom to be trued-up in the subsequent year. The Company agreed to submit its first CIP cost recovery filing on or before July 31, 2022, with rates proposed to be effective October 1, 2022, based on an initial deferral period of July 1, 2021, through June 30, 2022.

On July 29, 2022, the Company filed a petition with the Board seeking implementation of its CIP based upon an initial deferral period of July 1, 2021, through June 30, 2022, to be effective for service rendered on and after October 1, 2022 ("2022 CIP Petition"). By Order dated December 7, 2022, the Board authorized ACE to implement the CIP and associated rates proposed in the 2022

¹ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs and In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021 ("ACE EE Order").

CIP Petition on a provisional basis, subject to refund.² By Order dated June 29, 2023, the Board approved, on a final basis, the rates adopted by the December 2022 Order.³

On July 31, 2023, the Company filed a petition with the Board seeking approval of adjustments to the CIP rates to account for potential lost sales revenues stemming from the Company's EE Program for the period July 1, 2022, to June 30, 2023. By Order dated May 22, 2024, the Board adopted a stipulation approving the Company's CIP and associated rate implementation and requiring the Company to file its next CIP adjustment no later than July 31, 2024.⁴

On July 31, 2024, the Company filed a petition with the Board seeking approval of adjustments to the CIP rates to account for potential lost sales revenues stemming from the Company's EE programs for the period July 1, 2023, through June 30, 2024. By Order dated May 21, 2025, the Board adopted a stipulation approving the Company's CIP and associated rate implementation and requiring the Company to file its next CIP adjustment no later than July 31, 2025.⁵

On July 31, 2025, the Company filed a petition with the Board seeking approval of adjustments to the CIP rates to account for potential lost sales revenues stemming from the Company's EE programs for the period July 1, 2024 through June 30, 2025, and seeking to

² In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022) – Order Approving Stipulation for Provisional Rates, BPU Docket No. ER22070463, Order dated December 7, 2022 (“December 2022 Order”).

³ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022) – Order Regarding Stipulation for Final Rates, BPU Docket No. ER22070463, Order dated June 29, 2023.

⁴ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2023), BPU Docket No. ER23070479, Order dated May 22, 2024.

⁵ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2024), BPU Docket No. ER24070548, Order dated May 21, 2025.

implement a provisional rate, if necessary, effect December 1, 2025 (“July 2025 Petition”). On November 21, 2025, the Board adopted a provisional stipulation, approving the Company’s provisional rate and requiring the Company to file its next CIP adjustment no later than July 31, 2026.⁶

On April 10, 2026, the Company filed an amended petition for its July 2025 Petition which sought approval to reduce the provisional CIP rates applicable to its Monthly General Service Primary (“MGSP”) and Monthly General Service Secondary (“MGSS”) customer classes and to refund CIP amounts over-collected from MGSP and MGSS due to the misclassification of certain MGSS customers as MGSP. Thereafter, the Board approved a final stipulation of settlement regarding the adjustments, and again requiring the Company to file its next CIP adjustment no later than July 31, 2026.⁷

On July 31, 2026, ACE filed the above-captioned petition seeking to establish the Company’s CIP adjustments with rates proposed to be effective October 1, 2026, based on a deferral period of July 1, 2025, through June 30, 2026 (“Petition”). In the Petition, ACE proposed to collect a net CIP amount of \$714,675, which represents \$9,897,937 of margin deficiency for the Residential Service (“RS”), \$326,003 for Transmission General Service - Sub-Transmission (“TGST”), and \$263,378 for Transmission General Service (“TGS”) customer classes, partially offset by \$9,772,642 of refunds owed to customers in the MGSS, MGSP, Annual General Service-Secondary (“AGSS”), and AGS Primary (“AGSP”) customer classes. According to the Petition, the carryforward balance for CIP Year 5 is a margin deficiency of \$3,147,672. ACE asserted that

⁶ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2025), BPU Docket No. ER25070461, Order dated November 21, 2025.

⁷ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2025), BPU Docket No. ER25070461, Order dated July 15, 2026.

the total net CIP balance to be collected from customers over the upcoming CIP period is \$3,846,710.

Further, ACE proposed a provisional rate, if necessary, to be effective each year on December 1, beginning with the rate proposed in the Petition, if the proposed effective date of October 1, 2026, were to be delayed.

Following adequate public notice, two (2) virtual public hearings were held on September 16, 2026, at 4:00 p.m. and 5:00 p.m. No members of the public were present at the 4:00 p.m. hearing. No members of the public were present at the 5:00 p.m. hearing. Further, there were no written comments filed with the Board.

PROVISIONAL STIPULATION

Representatives from the Parties have begun to review and analyze the Petition. The Parties determined that additional time is needed to complete the review of the proposed rates and to develop available data as part of the discovery in the Company's Petition. The Parties agreed that based upon the data provided in the Petition, it is reasonable for the proposed CIP rates be implemented on a provisional basis, effective October 1, 2026. Rate Counsel and Staff reserve the right to take any position on the Company's Petition. The interim rates proposed herein will be subject to a refund upon a final determination of rates to replace or confirm the interim rates agreed upon in the Provisional Stipulation. Such final determination shall be concluded after further discovery, a prudence review, and the opportunity for an evidentiary hearing, if necessary. A Final Stipulation will be provided to the Board following consideration of the elements described above. As a result, the Parties to this **Provisional Stipulation** AGREE as follows:

1. The Company shall file its next CIP adjustment no later than July 31, 2027.
2. The Parties agree that, as set out in **Attachment A** to this Provisional Stipulation, the customer group-specific CIP rate adjustments shall be as follows:

Rate Class	CIP Rates without SUT	CIP Rates with SUT	
RS	\$0.001706	\$0.001819	Per kilowatt-hour
MGSS	\$0.001966	\$0.002096	Per kilowatt-hour
MGSP	\$(0.026634)	\$(0.028399)	Per kilowatt-hour
AGSS	\$(0.59)	\$(0.63)	Per-kilowatt of monthly peak demand
AGSP	\$(0.69)	\$(0.74)	Per-kilowatt of monthly peak demand
TGST	\$0.59	\$0.63	Per-kilowatt of monthly peak demand
TGS	\$0.53	\$0.57	Per-kilowatt of monthly peak demand

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by this Provisional Stipulation are consistent in all material respects with the schedules filed as part of the Petition and are attached as **Attachment A** and **Attachment B**.

3. As a result of the CIP rate adjustments provided in this Provisional Stipulation, a typical residential customer using Basic Generation Service and using 649 kilowatt hours per month will experience a monthly bill decrease of \$3.54 or 1.84 percent.

4. Should the Board approve this Provisional Stipulation, the Company shall file the revised tariff pages set forth in **Attachment C** hereto, within ten (10) business days of the effective date of the Board's Order conforming to the agreed-upon rates and terms set forth in this Provisional Stipulation or on such other schedule as the Board shall, in its discretion, determine.

5. The revised tariff sheets shall become effective upon a date set by the Board.

6. This Provisional Stipulation represents a negotiated compromise made exclusively for the purpose of the above-referenced proceeding. The Parties agree that this Provisional Stipulation reflects a mutual balancing of interdependent clauses and is intended to be accepted and approved in its entirety without change or further conditions. In the event any particular provision of this Provisional Stipulation is not accepted and approved in its entirety by the Board or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Provisional Stipulation and shall have the right, upon written notice, to be provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Provisional Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then-available legal remedies with respect to all issues addressed in this Provisional Stipulation, as though this Provisional Stipulation had not been signed.

7. By executing this Provisional Stipulation, no Party waives any rights possessed under any prior stipulation, except where the terms of this Provisional Stipulation supersede such prior stipulation.

8. The Parties agree that the contents of this Provisional Stipulation shall not in any way be considered, cited, or used by any Party as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Provisional Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Provisional Stipulation shall terminate:

- a. If the Board issues a decision disapproving the Provisional Stipulation; or
- b. If the Board issues a written Order approving this Provisional Stipulation subject to any condition or modification of the terms set forth herein that an adversely affected Party, in its discretion, finds unacceptable, then such Party shall serve notice of unacceptability on the other Parties within seven (7) business days following receipt of such Board Order.

9. The Parties agree that they consider this Provisional Stipulation to be binding upon them for the purposes set forth herein.

10. Each Party understands that a Board Order adopting this Provisional Stipulation will only become effective in accordance with N.J.S.A. 48:2-40.

11. This Provisional Stipulation represents the full scope of the agreement between the Parties and may only be modified by a further written agreement executed by all the Parties hereto.

12. This Provisional Stipulation may be executed in as many counterparts as there are Parties to this Provisional Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Provisional Stipulation to the Board and recommend that the Board issue a Decision and Order adopting and approving this Provisional Stipulation of Settlement for Provisional Rates in its entirety in accordance with the terms hereof.

**ATLANTIC CITY ELECTRIC
COMPANY**

Dated: 9/17/2026

/s/ Kenneth L. Wan
Kenneth L. Wan, Esq.
Assistant General Counsel
500 North Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
Kenneth.Wan@ExelonCorp.com

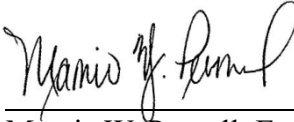
**JENNIFER DAVENPORT
ATTORNEY GENERAL FOR THE STATE
OF NEW JERSEY**

Dated: 9/17/2026


Steven A. Chaplar, Esq.
Deputy Attorney General

**DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, DIRECTOR**

Dated: 9/18/2026


Mamie W. Purnell, Esq.
Assistant Deputy Rate Counsel

Attachment A

Schedule 1

Atlantic City Electric Company
Conservation Incentive Program
Residential Service
July 2025 - June 2026

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust.	Baseline Revenue / Cust. ¹	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues	Number of Customers				
(a)		(b)	(c)	(d) = (b) / (c)	(e)		
<u>Residential</u>							
July	a	\$ 44,514,242	509,355	87.39	\$ 79.19	\$ 8.20	\$ 4,177,332
August	a	\$ 43,849,189	509,608	86.04	\$ 89.35	\$ (3.31)	-\$ 1,684,700
September	a	\$ 29,171,659	509,737	57.23	\$ 79.20	\$ (21.97)	-\$ 11,200,028
October	a	\$ 20,165,241	509,605	39.57	\$ 41.86	\$ (2.28)	-\$ 1,164,383
November	a	\$ 15,969,522	509,622	31.34	\$ 33.54	\$ (2.20)	-\$ 1,120,716
December	a	\$ 22,757,682	510,003	44.62	\$ 43.94	\$ 0.68	\$ 347,821
January	a	\$ 29,672,601	510,216	58.16	\$ 57.60	\$ 0.56	\$ 284,693
February	a	\$ 29,527,814	510,318	57.86	\$ 50.82	\$ 7.04	\$ 3,594,272
March	a	\$ 22,373,578	510,567	43.82	\$ 43.65	\$ 0.17	\$ 85,661
April	a	\$ 18,740,509	510,977	36.68	\$ 40.12	\$ (3.44)	-\$ 1,759,026
May	a	\$ 17,713,051	511,132	34.65	\$ 36.22	\$ (1.56)	-\$ 798,654
June	a	\$ 26,629,035	511,566	52.05	\$ 53.34	\$ (1.29)	-\$ 660,208
Total		\$ 321,084,123		\$ 629.42	\$ 648.83	\$ (19.41)	-\$ 9,897,937
Margin Deficiency/ (Credit)							\$ 9,897,937
Electric Generation/Capacity Cost Deferral & Recovery Roll-In							-\$ 15,638
Prior Period (Over) / Under Recovery							-\$ 3,236,004
Total Margin Deficiency/ (Credit)							\$ 6,646,295
Projected Residential kWh Use							3,905,693,516
Pre-tax CIP Charge/(Credit) per kWh							\$ 0.001702
BPU/RC Assessment Factor							1.002470
CIP Charge/(Credit) including assessments							\$ 0.001706
6.625% Sales Tax							\$ 0.000113
Proposed After-tax CIP Charge/(Credit) per kWh							\$ 0.001819
Current After-tax CIP Charge/(Credit) per kWh							\$ 0.007279
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ (0.005460)

¹ From base rate adjustments divided by billing determinants approved in the 2023 and 2024 Base Rate Cases (BPU Docket No. ER23020091 and ER24110854)

Atlantic City Electric Company
Customers and Sales

Residential

[illegible]

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Residential Service
Twelve Months Ending June 2026

	Actual <u>Jul-25</u>	Actual <u>Aug-25</u>	Actual <u>Sep-25</u>	Actual <u>Oct-25</u>	Actual <u>Nov-25</u>	Actual <u>Dec-25</u>	Actual <u>Jan-26</u>	Actual <u>Feb-26</u>	Actual <u>Mar-26</u>	Actual <u>Apr-26</u>	Actual <u>May-26</u>	Actual <u>Jun-26</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ 26,700,052	\$ 22,304,173	\$ 17,966,439	\$ 15,014,050	\$ 12,855,052	\$ 11,004,181	\$ 8,768,949	\$ 6,269,886	\$ 3,784,767	\$ 1,901,684	\$ 324,294	\$ (1,166,105)	\$ 26,700,052
Actual Billed CIP Charge/(Credit) \$	\$ 4,395,879	\$ 4,337,735	\$ 2,952,389	\$ 2,158,998	\$ 1,850,871	\$ 2,235,232	\$ 2,499,063	\$ 2,485,119	\$ 1,883,083	\$ 1,577,390	\$ 1,490,399	\$ 2,069,900	\$ 29,936,057
Ending Under/(Over) Recovery \$	<u>\$ 22,304,173</u>	<u>\$ 17,966,439</u>	<u>\$ 15,014,050</u>	<u>\$ 12,855,052</u>	<u>\$ 11,004,181</u>	<u>\$ 8,768,949</u>	<u>\$ 6,269,886</u>	<u>\$ 3,784,767</u>	<u>\$ 1,901,684</u>	<u>\$ 324,294</u>	<u>\$ (1,166,105)</u>	<u>\$ (3,236,004)</u>	\$ (3,236,004)

* Actual billed CIP revenue is collected based on CIP Year 3 rate from July 2025 to November 2025 and CIP Year 4 rate from December 2025 to June 2026.

Atlantic City Electric Company
Customers and Sales

Residential

	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual 1st-20th Nov-22	Actual 21st-30th Nov-23	Actual Dec-23
Volumes													
RS kWh - Summer < 750	-	-	-	-	-	115,767,886	299,835,320	292,894,174	300,419,206	111,328,318	-	-	-
RS kWh - Summer > 750	-	-	-	-	-	53,020,682	175,470,687	236,948,162	175,267,246	29,827,884	-	-	-
RS kWh - Winter	358,869,326	316,772,902	272,211,829	250,302,216	226,012,435	137,411,141	-	-	-	132,554,305	220,236,632	234,609,813	273,530,930
Total Volume	358,869,326	316,772,902	272,211,829	250,302,216	226,012,435	306,199,709	475,306,007	529,842,336	475,686,452	273,710,508	220,236,632	234,609,813	273,530,930
Distribution Base Rates (w/o SUT)*													
SUM 'First 750 kWh	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.089125	\$ 0.089125
SUM > 750 kWh	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.104636	\$ 0.104636
WIN	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.081111	\$ 0.081111
IIP - All kWh (w/o SUT)**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ -	\$ -
Distribution Base Rates + IIP (w/o SUT)													
SUM 'First 750 KWh	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.089125	\$ 0.089125
SUM > 750 KWh	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.104636	\$ 0.104636
WIN	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.081111	\$ 0.081111
Revenues													
Volume Charge Revenues	\$ 29,108,265	\$ 25,693,780	\$ 22,079,385	\$ 20,302,274	\$ 18,332,104	\$ 27,011,265	\$ 39,721,112	\$ 44,832,842	\$ 39,748,296	\$ 21,001,312	\$ 15,790,105	\$ 19,029,447	\$ 22,186,379
Demand Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue	\$ 29,108,265	\$ 25,693,780	\$ 22,079,385	\$ 20,302,274	\$ 18,332,104	\$ 27,011,265	\$ 39,721,112	\$ 44,832,842	\$ 39,748,296	\$ 21,001,312	\$ 15,790,105	\$ 19,029,447	\$ 22,186,379
Customers													
Total Customers	505,361	505,600	505,790	506,060	506,173	506,355	501,579	501,762	501,866	501,761	502,039	504,740	504,917
Baseline Revenue Per Customer	\$ 57.60	\$ 50.82	\$ 43.65	\$ 40.12	\$ 36.22	\$ 53.34	\$ 79.19	\$ 89.35	\$ 79.20	\$ 41.86	\$ 31.45	\$ 37.70	\$ 43.94

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER23020091 applicable from July 1, 2025 to November 20, 2025 and in BPU Docket No. ER24110854 applicable from November 21, 2025 to June 30, 2026
**IIP rates as approved in BPU Docket No. ER23050272 and BPU Docket No. ER24110854.

Attachment A

Schedule 2

Atlantic City Electric Company
Conservation Incentive Program
Monthly General Service - Secondary (MGSS)
July 2025 - June 2026

<u>Customer Class</u> (a)	<u>Actual/ Estimate</u>	<u>Actual per Books</u>		<u>Actual Avg. Revenue / Cust.</u> (d) = (b) / (c)	<u>Baseline Revenue / Cust.¹</u> (e)	<u>Difference</u> (f) = (d) - (e)	<u>Margin Variance</u>
		<u>Total Class Revenues</u> (b)	<u>Number of Customers</u> (c)				
<u>Monthly General Service - Secondary</u>							
July	a	\$ 11,428,425	57,674	198.16	\$ 171.00	\$ 27.16	\$ 1,566,330
August	a	\$ 10,699,192	57,697	185.44	\$ 184.04	\$ 1.40	\$ 80,808
September	a	\$ 9,611,374	57,754	166.42	\$ 181.64	\$ (15.22)	-\$ 878,796
October	a	\$ 8,600,345	57,846	148.68	\$ 122.41	\$ 26.26	\$ 1,519,279
November	a	\$ 5,883,015	57,919	101.57	\$ 108.17	\$ (6.60)	-\$ 382,239
December	a	\$ 6,775,308	58,014	116.79	\$ 112.89	\$ 3.90	\$ 226,385
January	a	\$ 8,532,393	58,068	146.94	\$ 135.24	\$ 11.70	\$ 679,134
February	a	\$ 8,116,486	58,089	139.73	\$ 120.61	\$ 19.11	\$ 1,110,178
March	a	\$ 7,539,929	58,123	129.72	\$ 123.37	\$ 6.36	\$ 369,404
April	a	\$ 7,145,203	58,151	122.87	\$ 115.29	\$ 7.59	\$ 441,077
May	a	\$ 6,771,962	58,130	116.50	\$ 119.60	\$ (3.11)	-\$ 180,640
June	a	<u>\$ 9,206,200</u>	58,039	<u>158.62</u>	<u>\$ 153.40</u>	<u>\$ 5.22</u>	<u>\$ 303,235</u>
Total		<u>\$ 100,309,831</u>		<u>\$ 1,731.43</u>	<u>\$ 1,647.65</u>	<u>\$ 83.77</u>	<u>\$ 4,854,156</u>
Margin Deficiency/ (Credit)							-\$ 4,854,156
Prior Period (Over) / Under Recovery							<u>\$ 7,642,008</u>
Total Margin Deficiency/ (Credit)							\$ 2,787,852
Projected MGSS kWh Use							1,421,786,356
Pre-tax CIP Charge/(Credit) per kWh							\$ 0.001961
BPU/RC Assessment Factor							<u>1.002470</u>
CIP Charge/(Credit) including assessments							\$ 0.001966
6.625% Sales Tax							<u>\$ 0.000130</u>
Proposed After-tax CIP Charge/(Credit) per kWh							\$ 0.002096
Current After-tax CIP Charge/(Credit) per kWh							<u>\$ 0.002392</u>
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							<u>\$ (0.000296)</u>

¹ From base rate adjustments divided by billing determinants approved in the 2023 and 2024 Base Rate Cases (BPU Docket No. ER23020091 and ER24110854)

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Secondary (MGSS)

[illegible]

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Medium General Service - Secondary (MGSS)
Twelve Months Ending June 2026

	Actual <u>Jul-25</u>		Actual <u>Aug-25</u>		Actual <u>Sep-25</u>		Actual <u>Oct-25</u>		Actual <u>Nov-25</u>		Actual <u>Dec-25</u>		Actual <u>Jan-26</u>		Actual <u>Feb-26</u>		Actual <u>Mar-26</u>		Actual <u>Apr-26</u>		Actual <u>May-26</u>		Actual <u>Jun-26</u>		TOTAL
Beginning Under/(Over) Recovery \$	3,079,608	\$	4,480,167	\$	5,792,854	\$	6,954,495	\$	8,049,983	\$	8,847,451	\$	9,231,960	\$	8,956,795	\$	8,672,245	\$	8,408,883	\$	8,155,452	\$	7,930,802	\$	3,079,608
Actual Billed CIP Charge/(Credit) \$	(1,400,559)	\$	(1,312,687)	\$	(1,161,641)	\$	(1,095,488)	\$	(797,467)	\$	(377,680)	\$	293,648	\$	302,331	\$	279,576	\$	268,205	\$	238,491	\$	306,599	\$	(4,456,671)
Anticipated MGSS Refund							(6,829)		(18,483)		(17,782)		(16,214)		(14,774)		(13,842)		(17,805)				(17,805)		(105,729)
Ending Under/(Over) Recovery \$	4,480,167	\$	5,792,854	\$	6,954,495	\$	8,049,983	\$	8,847,451	\$	9,231,960	\$	8,956,795	\$	8,672,245	\$	8,408,883	\$	8,155,452	\$	7,930,802	\$	7,642,008	\$	7,642,008

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Secondary (MGSS)

	Actual <u>Jan-24</u>	Actual <u>Feb-24</u>	Actual <u>Mar-24</u>	Actual <u>Apr-24</u>	Actual <u>May-24</u>	Actual <u>Jun-24</u>	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual 1st-20th <u>Nov-22</u>	Actual 21st-30th <u>Nov-23</u>	Actual <u>Dec-23</u>
<u>Volumes</u>													
Summer kWh	-	-	-	-	-	58,001,490	143,316,536	154,442,384	152,329,499	58,304,673	-	-	-
Winter kWh	123,650,298	109,381,643	110,591,596	102,558,072	104,658,099	66,727,317	-	-	-	47,523,330	95,167,990	99,508,091	100,106,881
Total Volume	123,650,298	109,381,643	110,591,596	102,558,072	104,658,099	124,728,807	143,316,536	154,442,384	152,329,499	105,828,003	95,167,990	99,508,091	100,106,881
<u>Demand</u>													
Summer kW	-	-	-	-	-	552,695	558,558	599,294	589,140	-	-	-	-
Winter kW	472,089	437,423	470,422	453,044	501,335	-	-	-	-	523,566	476,071	498,669	446,279
Total Demand	472,089	437,423	470,422	453,044	501,335	552,695	558,558	599,294	589,140	523,566	476,071	498,669	446,279
<u>Distribution Base Rates (w/o SUT)*</u>													
Summer kWh	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.057735	\$ 0.057735
Winter kWh	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.051102	\$ 0.051102
Summer kW													
Winter kW	\$ 2.99 3.65	\$ 2.99 3.65	\$ 2.99 3.65	\$ 2.99 3.65	\$ 2.99 3.65	\$ 2.99 3.65	\$ 2.68 3.27	\$ 2.68 3.27	\$ 2.68 3.27	\$ 2.68 3.27	\$ 2.68 3.27	\$ 2.99 3.65	\$ 2.99 3.65
IIP - All kWh (w/o SUT)													
IIP - All kW (w/o SUT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ -	\$ -
	-	-	-	-	-	-	0.05	0.05	0.05	0.05	0.05	-	-
<u>Distribution Base Rates + IIP (w/o SUT)**</u>													
Summer kWh	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.057735	\$ 0.057735
Winter kWh	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.051102	\$ 0.051102
Summer kW	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.65	\$ 3.65
Winter kW	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.99	\$ 2.99
<u>Revenues</u>													
Volume Charge Revenues	\$ 6,318,778	\$ 5,589,621	\$ 5,651,452	\$ 5,240,923	\$ 5,348,238	\$ 6,758,615	\$ 7,839,465	\$ 8,448,052	\$ 8,332,477	\$ 5,497,701	\$ 4,622,723	\$ 5,085,062	\$ 5,115,662
Demand Charge Revenues	\$ 1,411,546	\$ 1,307,895	\$ 1,406,562	\$ 1,354,602	\$ 1,498,992	\$ 2,017,337	\$ 1,854,710	\$ 1,989,975	\$ 1,956,259	\$ 1,429,614	\$ 1,299,928	\$ 1,491,020	\$ 1,334,374
Total Revenue	\$ 7,730,324	\$ 6,897,515	\$ 7,058,014	\$ 6,595,524	\$ 6,847,230	\$ 8,775,952	\$ 9,694,175	\$ 10,438,027	\$ 10,288,736	\$ 6,927,315	\$ 5,922,651	\$ 6,576,083	\$ 6,450,036
<u>Customers</u>													
Single Phase Service	40,000	40,053	39,951	40,811	40,722	40,717	42,476	42,567	42,614	42,666	42,581	40,657	39,990
3 Phase Service	17,159	17,134	17,260	16,398	16,527	16,494	14,216	14,150	14,031	13,924	14,027	16,394	17,148
Total Customers	57,159	57,187	57,211	57,209	57,249	57,211	56,692	56,717	56,645	56,590	56,608	57,051	57,138
Baseline Revenue Per Customer	\$ 135.24	\$ 120.61	\$ 123.37	\$ 115.29	\$ 119.60	\$ 153.40	\$ 171.00	\$ 184.04	\$ 181.64	\$ 122.41	\$ 104.63	\$ 115.27	\$ 112.89

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER23020091 applicable from July 1, 2025 to November 20, 2025 and in BPU Docket No. ER24110854 applicable from November 21, 2025 to June 30, 2026
**IIP rates as approved in BPU Docket No. ER23050272 and BPU Docket No. ER24110854.

Attachment A

Schedule 3

Atlantic City Electric Company
Conservation Incentive Program
Monthly General Service - Primary (MGSP)
July 2025 - June 2026

<u>Customer Class</u> (a)	<u>Actual/ Estimate</u>	<u>Actual per Books</u>		<u>Actual Avg. Revenue / Cust.</u> (d) = (b) / (c)	<u>Baseline Revenue / Cust.¹</u> (e)	<u>Difference</u> (f) = (d) - (e)	<u>Margin Variance</u>
		<u>Total Class Revenues</u> (b)	<u>Number of Customers</u> (c)				
<u>Monthly General Service - Primary (MGSP)</u>							
July	a	\$ 409,994	108	3,796.25	\$ 1,507.66	\$ 2,288.58	\$ 247,167
August	a	\$ 236,409	106	2,230.28	\$ 2,146.79	\$ 83.49	\$ 8,850
September	a	\$ 326,047	104	3,135.07	\$ 2,156.37	\$ 978.70	\$ 101,785
October	a	\$ 434,468	105	4,137.79	\$ 1,758.16	\$ 2,379.63	\$ 249,862
November	a	\$ 154,367	105	1,470.17	\$ 1,524.19	\$ (54.02)	-\$ 5,672
December	a	\$ 245,350	105	2,336.67	\$ 1,674.95	\$ 661.72	\$ 69,481
January	a	\$ 584,153	86	6,792.48	\$ 1,837.76	\$ 4,954.72	\$ 426,106
February	a	\$ 554,905	86	6,452.39	\$ 1,395.75	\$ 5,056.64	\$ 434,871
March	a	\$ 473,578	81	5,846.64	\$ 1,975.64	\$ 3,871.00	\$ 313,551
April	a	\$ 364,957	81	4,505.64	\$ 1,056.28	\$ 3,449.36	\$ 279,398
May	a	\$ 226,965	80	2,837.06	\$ 1,670.97	\$ 1,166.09	\$ 93,287
June	a	\$ 316,668	81	3,909.48	\$ 1,363.81	\$ 2,545.67	\$ 206,199
Total		\$ 4,327,863		\$ 47,449.90	\$ 20,068.33	\$ 27,381.58	\$ 2,424,883
Margin Deficiency/ (Credit)							-\$ 2,424,883
Prior Period (Over) / Under Recovery							-\$ 719,974
Total Margin Deficiency/ (Credit)							-\$ 3,144,858
Projected MGSP kWh Use							118,367,002
Pre-tax CIP Charge/(Credit) per kWh							\$ (0.026569)
BPU/RC Assessment Factor							1.002470
CIP Charge/(Credit) including assessments							\$ (0.026634)
6.625% Sales Tax							\$ (0.001765)
Proposed After-tax CIP Charge/(Credit) per kWh							\$ (0.028399)
Current After-tax CIP Charge/(Credit) per kWh							\$ (0.020414)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ (0.007985)

¹ From base rate adjustments divided by billing determinants approved in the 2023 and 2024 Base Rate Cases (BPU Docket No. ER23020091 and ER24110854)

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Primary (MGSP)

[illegible]

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Medium General Service - Primary (MGSP)
Twelve Months Ending June 2026

	Actual <u>Jul-25</u>	Actual <u>Aug-25</u>	Actual <u>Sep-25</u>	Actual <u>Oct-25</u>	Actual <u>Nov-25</u>	Actual <u>Dec-25</u>	Actual <u>Jan-26</u>	Actual <u>Feb-26</u>	Actual <u>Mar-26</u>	Actual <u>Apr-26</u>	Actual <u>May-26</u>	Actual <u>Jun-26</u>	TOTAL
Beginning Under/(Over) Recovery \$	(1,818,053)	\$ (1,832,240)	\$ (1,846,192)	\$ (1,861,926)	\$ (1,884,133)	\$ (1,925,065)	\$ (1,937,962)	\$ (1,734,791)	\$ (1,702,632)	\$ (1,649,211)	\$ (926,206)	\$ (838,130)	\$ (1,818,053)
Actual Billed CIP Charge/(Credit) \$	14,187	13,952	15,734	22,207	40,931	73,893	1,046,103	839,295	884,262	643,827	363,727	487,950	\$ 4,446,069
MGSP to MGSS Adjustment										(569,394)			\$ (569,394)
Anticipated MGSP Refund						(60,995)	(1,249,274)	(871,454)	(937,683)	(797,438)	(451,802)	(606,106)	\$ (4,974,754)
Ending Under/(Over) Recovery \$	\$ (1,832,240)	\$ (1,846,192)	\$ (1,861,926)	\$ (1,884,133)	\$ (1,925,065)	\$ (1,937,962)	\$ (1,734,791)	\$ (1,702,632)	\$ (1,649,211)	\$ (926,206)	\$ (838,130)	\$ (719,974)	\$ (719,974)

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Primary (MGSP)

	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual 1st-20th Nov-22	Actual 21st-30th Nov-23	Actual Dec-23
Volumes													
Summer kWh	-	-	-	-	-	1,592,888	6,497,095	10,447,604	10,711,091	8,346,483	-	-	-
Winter kWh	8,638,141	6,668,136	9,930,600	5,681,350	9,371,053	6,373,358	-	-	-	793,159	9,163,404	4,875,572	7,573,587
Total Volume	8,638,141	6,668,136	9,930,600	5,681,350	9,371,053	7,966,246	6,497,095	10,447,604	10,711,091	9,139,642	9,163,404	4,875,572	7,573,587
Demand													
Summer kW	-	-	-	-	-	25,197	23,142	23,148	27,093	-	-	-	-
Winter kW	25,183	18,764	33,441	17,567	27,723	-	-	-	-	28,377	26,800	19,017	25,052
Total Demand	25,183	18,764	33,441	17,567	27,723	25,197	23,142	23,148	27,093	28,377	26,800	19,017	25,052
Distribution Base Rates (w/o SUT)*													
Summer kWh	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.045235	\$ 0.045235
Winter kWh	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.043825	\$ 0.043825
Summer kW	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.86	\$ 1.86
Winter kW	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.46	\$ 1.46
IIP - All kWh (w/o SUT)**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ -	\$ -
IIP - All kW (w/o SUT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ -	\$ -
Distribution Base Rates + IIP (w/o SUT)													
Summer kWh	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.045235	\$ 0.045235
Winter kWh	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.043825	\$ 0.043825
Summer kW	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.86	\$ 1.86
Winter kW	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.46	\$ 1.46
Revenues													
Volume Charge Revenues	\$ 378,567	\$ 292,231	\$ 435,209	\$ 248,985	\$ 410,686	\$ 351,367	\$ 170,426	\$ 274,052	\$ 280,963	\$ 239,117	\$ 233,136	\$ 213,672	\$ 331,912
Demand Charge Revenues	\$ 36,767	\$ 27,395	\$ 48,824	\$ 25,648	\$ 40,476	\$ 46,866	\$ 43,663	\$ 43,673	\$ 51,117	\$ 42,189	\$ 39,844	\$ 27,765	\$ 36,576
Total Revenue	\$ 415,334	\$ 319,627	\$ 484,032	\$ 274,633	\$ 451,162	\$ 398,233	\$ 214,088	\$ 317,725	\$ 332,080	\$ 281,305	\$ 272,980	\$ 241,437	\$ 368,488
Customers													
Single Phase Service	106	127	108	139	135	162	75	83	88	89	96	114	99
3 Phase Service	120	102	137	121	135	130	67	65	66	71	63	98	121
Total Customers	226	229	245	260	270	292	142	148	154	160	159	212	220
Baseline Revenue Per Customer	\$ 1,837.76	\$ 1,395.75	\$ 1,975.64	\$ 1,056.28	\$ 1,670.97	\$ 1,363.81	\$ 1,507.66	\$ 2,146.79	\$ 2,156.37	\$ 1,758.16	\$ 1,716.86	\$ 1,138.85	\$ 1,674.95

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER23020091 applicable from July 1, 2025 to November 20, 2025 and in BPU Docket No. ER24110854 applicable from November 21, 2025 to June 30, 2026
**IIP rates as approved in BPU Docket No. ER23050272 and BPU Docket No. ER24110854.

Attachment A

Schedule 4

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Secondary (AGSS)
July 2025 - June 2026

<u>Customer Class</u> (a)	<u>Actual/ Estimate</u>	<u>Actual per Books</u>		<u>Actual Avg. Revenue / Cust.</u> (d) = (b) / (c)	<u>Baseline Revenue / Cust.¹</u> (e)	<u>Difference</u> (f) = (d) - (e)	<u>Margin Variance</u>
		<u>Total Class Revenues</u> (b)	<u>Number of Customers</u> (c)				
<u>Annual General Service - Secondary (AGSS)</u>							
July	a	\$ 5,550,777	2,608	2,128.37	\$ 1,772.82	\$ 355.54	\$ 927,258
August	a	\$ 4,344,954	2,584	1,681.48	\$ 1,780.37	\$ (98.88)	-\$ 255,510
September	a	\$ 4,735,204	2,564	1,846.80	\$ 1,769.01	\$ 77.79	\$ 199,457
October	a	\$ 5,086,910	2,552	1,993.30	\$ 1,705.11	\$ 288.19	\$ 735,474
November	a	\$ 3,208,205	2,547	1,259.60	\$ 1,627.42	\$ (367.81)	-\$ 936,823
December	a	\$ 3,793,601	2,516	1,507.79	\$ 1,778.21	\$ (270.42)	-\$ 680,370
January	a	\$ 5,795,231	2,500	2,318.09	\$ 2,059.00	\$ 259.10	\$ 647,742
February	a	\$ 4,767,597	2,494	1,911.63	\$ 1,717.69	\$ 193.93	\$ 483,668
March	a	\$ 5,047,232	2,489	2,027.82	\$ 2,252.39	\$ (224.58)	-\$ 558,968
April	a	\$ 4,969,102	2,484	2,000.44	\$ 1,606.26	\$ 394.19	\$ 979,162
May	a	\$ 3,982,938	2,477	1,607.97	\$ 1,836.49	\$ (228.52)	-\$ 566,052
June	a	<u>\$ 5,512,282</u>	2,491	<u>2,212.88</u>	<u>\$ 1,911.70</u>	<u>\$ 301.18</u>	<u>\$ 750,229</u>
Total		<u>\$ 56,794,033</u>		<u>\$ 22,496.17</u>	<u>\$ 21,816.46</u>	<u>\$ 679.71</u>	<u>\$ 1,725,266</u>
Margin Deficiency/ (Credit)							-\$ 1,725,266
Prior Period (Over) / Under Recovery							<u>-\$ 939,826</u>
Total Margin Deficiency/ (Credit)							-\$ 2,665,092
Projected AGSS kW Use							4,528,391
Pre-tax CIP Charge/(Credit) per kW							\$ (0.59)
BPU/RC Assessment Factor							<u>1.002470</u>
CIP Charge/(Credit) including assessments							\$ (0.59)
6.625% Sales Tax							<u>\$ (0.04)</u>
Proposed After-tax CIP Charge/(Credit) per kW							\$ (0.63)
Current After-tax CIP Charge/(Credit) per kW							<u>\$ (1.15)</u>
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							<u>\$ 0.52</u>

¹ From base rate adjustments divided by billing determinants approved in the 2023 and 2024 Base Rate Cases (BPU Docket No. ER23020091 and ER24110854)

Atlantic City Electric Company Customers, Demand, Sales																											
Annual General Service - Secondary (AGSS)																											
	Actual Jul-25	Actual Aug-25	Actual Sep-25	Actual Oct-25	Actual Nov-25	Actual Dec-25	Actual Jan-26	Actual Feb-26	Actual Mar-26	Actual Apr-26	Actual May-26	Actual Jun-26	Estimate Jul-26	Estimate Aug-26	Estimate Sep-26	Estimate Oct-26	Estimate Nov-26	Estimate Dec-26	Estimate Jan-27	Estimate Feb-27	Estimate Mar-27	Estimate Apr-27	Estimate May-27	Estimate Jun-27			
Customers																											
Total Customers	2,608	2,584	2,564	2,552	2,547	2,516	2,500	2,494	2,489	2,484	2,477	2,491	2,526														
Volumes																											
AGSS kWh	164,373,762	125,912,435	134,093,062	143,075,100	81,390,808	92,820,932	142,247,515	118,245,551	125,897,277	114,862,107	91,099,206	135,666,889	164,373,762	125,912,435	134,093,062	143,075,100	81,390,808	92,820,932	142,247,515	118,245,551	125,897,277	114,862,107	91,099,206	135,666,889	1,469,684,644		
Demand																											
AGSS kW	423,817	329,026	358,367	397,864	247,935	292,576	386,640	354,295	382,227	355,400	291,659	399,786	423,817	329,026	358,367	397,864	247,935	292,576	386,640	354,295	382,227	355,400	291,659	399,786	4,219,592		
Total Demand	423,817	329,026	358,367	397,864	247,935	292,576	386,640	354,295	382,227	355,400	291,659	399,786	4,219,592	413,831	396,950	383,677	374,845	358,705	371,493	372,019	370,065	372,008	354,955	371,592	388,252		
Revenues																											
Booked Volume Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	0		
Booked Demand Charge Revenues	5,423,764	4,245,732	4,627,066	4,970,170	3,135,116	3,737,686	5,784,798	4,764,936	5,047,054	4,968,970	3,981,821	5,512,282	5,423,764	4,245,732	4,627,066	4,970,170	3,135,116	3,737,686	5,784,798	4,764,936	5,047,054	4,968,970	3,981,821	5,512,282	56,199,396		
IIP Revenues	127,013	99,222	108,138	116,740	73,088	55,916	10,433	2,661	179	132	1,116	-	594,638	127,013	99,222	108,138	116,740	73,088	55,916	10,433	2,661	179	132	1,116	-		
Total Revenue	5,550,777	4,344,954	4,735,204	5,086,910	3,208,205	3,793,601	5,795,231	4,767,597	5,047,232	4,969,102	3,982,938	5,512,282	56,794,033	5,550,777	4,344,954	4,735,204	5,086,910	3,208,205	3,793,601	5,795,231	4,767,597	5,047,232	4,969,102	3,982,938	5,512,282		

Atlantic City Electric
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Secondary (AGSS)
Twelve Months Ending June 2025

	Actual <u>Jul-25</u>	Actual <u>Aug-25</u>	Actual <u>Sep-25</u>	Actual <u>Oct-25</u>	Actual <u>Nov-25</u>	Actual <u>Dec-25</u>	Actual <u>Jan-26</u>	Actual <u>Feb-26</u>	Actual <u>Mar-26</u>	Actual <u>Apr-26</u>	Actual <u>May-26</u>	Actual <u>Jun-26</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ (4,950,520)	\$ (4,614,664)	\$ (4,348,754)	\$ (4,059,346)	\$ (3,748,357)	\$ (3,541,595)	\$ (3,284,180)	\$ (2,843,173)	\$ (2,472,014)	\$ (2,074,445)	\$ (1,683,990)	\$ (1,373,714)	\$ (4,950,520)
Actual Billed CIP Charge/(Credit) \$	\$ (335,856)	\$ (265,910)	\$ (289,408)	\$ (310,989)	\$ (206,761)	\$ (257,416)	\$ (441,007)	\$ (371,159)	\$ (397,569)	\$ (390,455)	\$ (310,276)	\$ (433,888)	\$ (4,010,694)
Ending Under/(Over) Recovery \$	<u>\$ (4,614,664)</u>	<u>\$ (4,348,754)</u>	<u>\$ (4,059,346)</u>	<u>\$ (3,748,357)</u>	<u>\$ (3,541,595)</u>	<u>\$ (3,284,180)</u>	<u>\$ (2,843,173)</u>	<u>\$ (2,472,014)</u>	<u>\$ (2,074,445)</u>	<u>\$ (1,683,990)</u>	<u>\$ (1,373,714)</u>	<u>\$ (939,826)</u>	\$ (939,826)

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual 1st-20th Nov-22	Actual 21st-30th Nov-22	Actual Dec-22
Volumes													
Total Volume	139,575,280	111,709,631	143,726,491	99,634,744	119,318,274	130,219,736	151,413,220	152,516,689	157,092,780	129,447,510	114,059,147	107,363,398	110,340,349
Demand													
Total Demand	411,198	342,285	448,012	319,258	363,813	378,294	400,707	402,136	398,749	383,155	357,414	341,701	356,031
Distribution Base Rates (w/o SUT)*													
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 13.70	\$ 13.70
Winter kW	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 13.70	\$ 13.70
IIP - All kW (w/o SUT)**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ -	\$ -
Distribution Base Rates + IIP (w/o SUT)													
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 13.70	\$ 13.70
Winter kW	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 13.70	\$ 13.70
Revenues													
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 5,633,413	\$ 4,689,305	\$ 6,137,764	\$ 4,373,835	\$ 4,984,238	\$ 5,182,628	\$ 5,169,548	\$ 5,187,984	\$ 5,144,288	\$ 4,943,109	\$ 4,611,023	\$ 4,681,304	\$ 4,877,625
Total Revenue	\$ 5,633,413	\$ 4,689,305	\$ 6,137,764	\$ 4,373,835	\$ 4,984,238	\$ 5,182,628	\$ 5,169,548	\$ 5,187,984	\$ 5,144,288	\$ 4,943,109	\$ 4,611,023	\$ 4,681,304	\$ 4,877,625
Customers													
Total Customers	2,736	2,730	2,725	2,723	2,714	2,711	2,916	2,914	2,908	2,899	2,895	2,759	2,743
Baseline Revenue Per Customer	\$ 2,059.00	\$ 1,717.69	\$ 2,252.39	\$ 1,606.26	\$ 1,836.49	\$ 1,911.70	\$ 1,772.82	\$ 1,780.37	\$ 1,769.01	\$ 1,705.11	\$ 1,592.75	\$ 1,696.74	\$ 1,778.21

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER23020091 applicable from July 1, 2025 to November 20, 2025 and in BPU Docket No. ER24110854 applicable from November 21, 2025 to June 30, 2026
**IIP rates as approved in BPU Docket No. ER23050272 and BPU Docket No. ER24110854.

Attachment A

Schedule 5

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Primary (AGSP)
July 2025 - June 2026

<u>Customer Class</u> (a)	<u>Actual/ Estimate</u>	<u>Actual per Books</u>		<u>Actual Avg. Revenue / Cust.</u> (d) = (b) / (c)	<u>Baseline Revenue / Cust.¹</u> (e)	<u>Difference</u> (f) = (d) - (e)	<u>Margin Variance</u>
		<u>Total Class Revenues</u> (b)	<u>Number of Customers</u> (c)				
<u>Annual General Service - Primary (AGSP)</u>							
July	a	\$ 1,667,000	111	15,018.02	\$ 10,505.92	\$ 4,512.10	\$ 500,843
August	a	\$ 1,084,843	111	9,773.36	\$ 11,774.08	\$ (2,000.72)	-\$ 222,080
September	a	\$ 1,323,428	111	11,922.78	\$ 11,924.76	\$ (1.98)	-\$ 220
October	a	\$ 1,648,894	111	14,854.90	\$ 11,452.83	\$ 3,402.07	\$ 377,630
November	a	\$ 571,609	111	5,149.63	\$ 9,858.68	\$ (4,709.04)	-\$ 522,704
December	a	\$ 1,237,152	111	11,145.51	\$ 11,441.82	\$ (296.31)	-\$ 32,891
January	a	\$ 1,537,524	112	13,727.89	\$ 12,607.68	\$ 1,120.21	\$ 125,463
February	a	\$ 1,318,709	112	11,774.18	\$ 9,851.89	\$ 1,922.29	\$ 215,297
March	a	\$ 1,372,115	116	11,828.58	\$ 14,852.62	\$ (3,024.05)	-\$ 350,790
April	a	\$ 1,704,335	117	14,566.96	\$ 9,846.81	\$ 4,720.15	\$ 552,257
May	a	\$ 1,081,978	120	9,016.48	\$ 11,732.10	\$ (2,715.62)	-\$ 325,874
June	a	<u>\$ 1,849,396</u>	119	<u>15,541.14</u>	<u>\$ 11,747.83</u>	<u>\$ 3,793.31</u>	<u>\$ 451,404</u>
Total		<u>\$ 16,396,981</u>		<u>\$ 144,319.43</u>	<u>\$ 137,597.03</u>	<u>\$ 6,722.41</u>	<u>\$ 768,336</u>
Margin Deficiency/ (Credit)							-\$ 768,336
Prior Period (Over) / Under Recovery							<u>-\$ 160,685</u>
Total Margin Deficiency/ (Credit)							-\$ 929,022
Projected AGSP kW Use							1,349,614
Pre-tax CIP Charge/(Credit) per kW							\$ (0.69)
BPU/RC Assessment Factor							<u>1.002470</u>
CIP Charge/(Credit) including assessments							\$ (0.69)
6.625% Sales Tax							<u>\$ (0.05)</u>
Proposed After-tax CIP Charge/(Credit) per kW							\$ (0.74)
Current After-tax CIP Charge/(Credit) per kW							<u>\$ (0.75)</u>
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							<u>\$ 0.01</u>

¹ From base rate adjustments divided by billing determinants approved in the 2023 and 2024 Base Rate Cases (BPU Docket No. ER23020091 and ER24110854)

Atlantic City Electric Company Customers, Demand, Sales																								
Annual General Service - Primary (AGSP)																								
	Actual Jul-25	Actual Aug-25	Actual Sep-25	Actual Oct-25	Actual Nov-25	Actual Dec-25	Actual Jan-26	Actual Feb-26	Actual Mar-26	Actual Apr-26	Actual May-26	Actual Jun-26	Estimate Jul-26	Estimate Aug-26	Estimate Sep-26	Estimate Oct-26	Estimate Nov-26	Estimate Dec-26	Estimate Jan-27	Estimate Feb-27	Estimate Mar-27	Estimate Apr-27	Estimate May-27	Estimate Jun-27
Customers																								
Total Customers	111	111	111	111	111	111	112	112	116	117	120	119												
Volumes																								
AGSP kWh	61,552,679	41,439,684	49,409,240	60,066,558	21,761,929	42,317,996	47,762,278	41,657,577	44,033,883	53,541,283	34,158,412	58,342,640												
Total Volume	61,552,679	41,439,684	49,409,240	60,066,558	21,761,929	42,317,996	47,762,278	41,657,577	44,033,883	53,541,283	34,158,412	58,342,640												
Demand																								
AGSP kW - Summer	141,545	92,292	113,240	140,982	49,465	109,863	114,390	106,011	117,011	135,196	87,818	147,211	124,789	117,100	115,100	112,196	106,281	109,022	115,981	106,969	111,794	107,120	111,028	112,233
Total Demand	141,545	92,292	113,240	140,982	49,465	109,863	114,390	106,011	117,011	135,196	87,818	147,211	124,789	117,100	115,100	112,196	106,281	109,022	115,981	106,969	111,794	107,120	111,028	112,233
Revenues																								
Booked Volume Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-												
Booked Demand Charge Revenues	1,637,481	1,066,147	1,300,173	1,619,713	562,619	1,215,592	1,535,670	1,318,640	1,372,115	1,704,335	1,081,978	1,849,396												
IIP Revenues	29,520	18,696	23,255	29,181	8,991	21,560	1,854	69	-	-	-	-												
Total Revenue	1,667,000	1,084,843	1,323,428	1,648,894	571,609	1,237,152	1,537,524	1,318,709	1,372,115	1,704,335	1,081,978	1,849,396												

124,789	117,100	115,100	112,196	106,281	109,022	115,981	106,969	111,794	107,120	111,028	112,233	
124,789	117,100	115,100	112,196	106,281	109,022	115,981	106,969	111,794	107,120	111,028	112,233	1,349,614

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Primary (AGSP)
Twelve Months Ending June 2026

	Actual <u>Jul-25</u>	Actual <u>Aug-25</u>	Actual <u>Sep-25</u>	Actual <u>Oct-25</u>	Actual <u>Nov-25</u>	Actual <u>Dec-25</u>	Actual <u>Jan-26</u>	Actual <u>Feb-26</u>	Actual <u>Mar-26</u>	Actual <u>Apr-26</u>	Actual <u>May-26</u>	Actual <u>Jun-26</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ (951,596)	\$ (888,384)	\$ (847,021)	\$ (796,469)	\$ (733,522)	\$ (710,348)	\$ (664,207)	\$ (578,663)	\$ (503,615)	\$ (424,960)	\$ (327,860)	\$ (266,104)	\$ (951,596)
Actual Billed CIP Charge/(Credit) \$	\$ (63,213)	\$ (41,362)	\$ (50,553)	\$ (62,947)	\$ (23,173)	\$ (46,142)	\$ (85,544)	\$ (75,048)	\$ (78,654)	\$ (97,100)	\$ (61,757)	\$ (105,418)	\$ (790,911)
Ending Under/(Over) Recovery \$	<u>\$ (888,384)</u>	<u>\$ (847,021)</u>	<u>\$ (796,469)</u>	<u>\$ (733,522)</u>	<u>\$ (710,348)</u>	<u>\$ (664,207)</u>	<u>\$ (578,663)</u>	<u>\$ (503,615)</u>	<u>\$ (424,960)</u>	<u>\$ (327,860)</u>	<u>\$ (266,104)</u>	<u>\$ (160,685)</u>	\$ (160,685)

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual <u>Jan-24</u>	Actual <u>Feb-24</u>	Actual <u>Mar-24</u>	Actual <u>Apr-24</u>	Actual <u>May-24</u>	Actual <u>Jun-24</u>	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual 1st-20th <u>Nov-22</u>	Actual 21st-30th <u>Nov-23</u>	Actual <u>Dec-23</u>
<u>Volumes</u>													
Total Volume	45,496,604	37,084,233	50,158,301	37,468,766	45,458,858	44,906,417	46,275,357	54,495,468	55,084,182	50,838,972	43,569,888	41,618,000	41,625,411
<u>Demand</u>													
Total Demand	116,662	91,162	137,435	91,115	108,560	107,752	106,347	119,184	121,741	116,923	104,242	86,298	105,874
<u>Distribution Base Rates (w/o SUT)*</u>													
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 12.32	\$ 12.32
Winter kW	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 12.32	\$ 12.32
IIP - All kW (w/o SUT)**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ -	\$ -
<u>Distribution Base Rates + IIP (w/o SUT)</u>													
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 12.32	\$ 12.32
Winter kW	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 12.32	\$ 12.32
<u>Revenues</u>													
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 1,437,276	\$ 1,123,116	\$ 1,693,199	\$ 1,122,537	\$ 1,337,459	\$ 1,327,505	\$ 1,229,193	\$ 1,377,567	\$ 1,407,122	\$ 1,351,434	\$ 1,204,863	\$ 1,063,191	\$ 1,304,368
Total Revenue	\$ 1,437,276	\$ 1,123,116	\$ 1,693,199	\$ 1,122,537	\$ 1,337,459	\$ 1,327,505	\$ 1,229,193	\$ 1,377,567	\$ 1,407,122	\$ 1,351,434	\$ 1,204,863	\$ 1,063,191	\$ 1,304,368
<u>Customers</u>													
Total Customers	114	114	114	114	114	113	117	117	118	118	119	114	114
Baseline Revenue Per Customer	\$ 12,607.68	\$ 9,851.89	\$ 14,852.62	\$ 9,846.81	\$ 11,732.10	\$ 11,747.83	\$ 10,505.92	\$ 11,774.08	\$ 11,924.76	\$ 11,452.83	\$ 10,124.90	\$ 9,326.24	\$ 11,441.82

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER23020091 applicable from July 1, 2025 to November 20, 2025 and in BPU Docket No. ER24110854 applicable from November 21, 2025 to June 30, 2026
**IIP rates as approved in BPU Docket No. ER23050272 and BPU Docket No. ER24110854.

Attachment A

Schedule 6

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service - Subtransmission (TGST)
July 2025 - June 2026

<u>Customer Class</u> (a)	<u>Actual/ Estimate</u>	<u>Actual per Books</u>		<u>Actual Avg. Revenue / Cust.</u> (d) = (b) / (c)	<u>Baseline Revenue / Cust.¹</u> (e)	<u>Difference</u> (f) = (d) - (e)	<u>Margin Variance</u>
		<u>Total Class</u>	<u>Number of</u>				
		<u>Revenues</u> (b)	<u>Customers</u> (c)				
<u>Transmission General Service - Subtransmission (TGST)</u>							
July	a	\$ 309,540	36	8,598.35	\$ 8,703.65	\$ (105.30) -\$	3,791
August	a	\$ 343,944	36	9,553.99	\$ 9,491.93	\$ 62.06 \$	2,234
September	a	\$ 314,352	36	8,732.01	\$ 10,529.97	\$ (1,797.95) -\$	64,726
October	a	\$ 271,937	36	7,553.80	\$ 9,297.37	\$ (1,743.57) -\$	62,769
November	a	\$ 305,662	36	8,490.62	\$ 8,475.11	\$ 15.51 \$	558
December	a	\$ 259,980	36	7,221.67	\$ 7,882.10	\$ (660.42) -\$	23,775
January	a	\$ 326,275	36	9,063.20	\$ 9,675.05	\$ (611.85) -\$	22,027
February	a	\$ 286,374	36	7,954.83	\$ 9,412.88	\$ (1,458.04) -\$	52,489
March	a	\$ 315,384	36	8,760.67	\$ 8,234.00	\$ 526.67 \$	18,960
April	a	\$ 302,868	36	8,413.00	\$ 9,215.24	\$ (802.24) -\$	28,881
May	a	\$ 251,194	36	6,977.61	\$ 8,699.57	\$ (1,721.96) -\$	61,991
June	a	<u>\$ 295,011</u>	36	<u>8,194.74</u>	<u>\$ 8,953.26</u>	<u>\$ (758.52) -\$</u>	<u>27,307</u>
Total		\$ 3,582,521		\$ 99,514.48	\$ 108,570.11	\$ (9,055.63) -\$	326,003

Margin Deficiency/ (Credit)	\$ 326,003
Prior Period (Over) / Under Recovery	<u>\$ 291,427</u>
Total Margin Deficiency/ (Credit)	\$ 617,430
Projected TGST kW Use	1,044,815
Pre-tax CIP Charge/(Credit) per kW	\$ 0.59
BPU/RC Assessment Factor	<u>1.002470</u>
CIP Charge/(Credit) including assessments	\$ 0.59
6.625% Sales Tax	<u>\$ 0.04</u>
Proposed After-tax CIP Charge/(Credit) per kW	\$ 0.63
Current After-tax CIP Charge/(Credit) per kW	<u>\$ 0.53</u>
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW	<u>\$ 0.10</u>

¹ From base rate adjustments divided by billing determinants approved in the 2023 and 2024 Base Rate Cases (BPU Docket No. ER23020091 and ER24110854)

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)[illegible]

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service - Subtransmission (TGST)
Twelve Months Ending June 2026

	Actual <u>Jul-25</u>	Actual <u>Aug-25</u>	Actual <u>Sep-25</u>	Actual <u>Oct-25</u>	Actual <u>Nov-25</u>	Actual <u>Dec-25</u>	Actual <u>Jan-26</u>	Actual <u>Feb-26</u>	Actual <u>Mar-26</u>	Actual <u>Apr-26</u>	Actual <u>May-26</u>	Actual <u>Jun-26</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ 527,804	\$ 530,081	\$ 531,942	\$ 533,730	\$ 535,308	\$ 536,991	\$ 538,466	\$ 495,583	\$ 455,150	\$ 412,601	\$ 370,040	\$ 336,164	\$ 527,804
Actual Billed CIP Charge/(Credit) \$	\$ (2,277)	\$ (1,861)	\$ (1,788)	\$ (1,578)	\$ (1,683)	\$ (1,475)	\$ 42,884	\$ 40,432	\$ 42,549	\$ 42,561	\$ 33,876	\$ 44,736	\$ 236,377
Ending Under/(Over) Recovery \$	<u>\$ 530,081</u>	<u>\$ 531,942</u>	<u>\$ 533,730</u>	<u>\$ 535,308</u>	<u>\$ 536,991</u>	<u>\$ 538,466</u>	<u>\$ 495,583</u>	<u>\$ 455,150</u>	<u>\$ 412,601</u>	<u>\$ 370,040</u>	<u>\$ 336,164</u>	<u>\$ 291,427</u>	\$ 291,427

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

	Actual <u>Jan-24</u>	Actual <u>Feb-24</u>	Actual <u>Mar-24</u>	Actual <u>Apr-24</u>	Actual <u>May-24</u>	Actual <u>Jun-24</u>	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual 1st-20th <u>Nov-22</u>	Actual 21st-30th <u>Nov-23</u>	Actual <u>Dec-23</u>
<u>Volumes</u>													
Summer/Winter kWh	44,631,655	50,042,730	40,552,920	42,012,782	39,920,778	42,596,590	49,083,084	54,531,818	55,834,418	48,955,761	43,576,791	39,362,232	41,904,739
Total Volume	44,631,655	50,042,730	40,552,920	42,012,782	39,920,778	42,596,590	49,083,084	54,531,818	55,834,418	48,955,761	43,576,791	39,362,232	41,904,739
<u>Demand</u>													
<5000 kW	35,264	35,037	30,864	32,069	29,242	31,232	44,296	45,646	50,792	39,043	38,350	31,929	30,561
5000 - 9000 kW	40,263	30,898	29,764	31,817	31,352	32,384	17,118	18,878	19,550	24,408	22,499	22,579	25,976
>9000 kW	18,263	37,359	26,716	29,231	27,637	30,134	31,192	34,958	35,214	31,731	28,736	29,115	23,689
Total Demand	93,790	103,294	87,344	93,117	88,231	93,751	92,607	99,482	105,557	95,182	89,585	83,623	80,226
<u>Distribution Base Rates (w/o SUT)*</u>													
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.74	\$ 4.74
5000 - 9000 kW	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.66	\$ 3.66
>9000 kW	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.85	\$ 1.85
IIP - All kW (w/o SUT)**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ -	\$ -
<u>Distribution Base Rates + IIP (w/o SUT)</u>													
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.74	\$ 4.74
5000 - 9000 kW	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.66	\$ 3.66
>9000 kW	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.85	\$ 1.85
<u>Revenues</u>													
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 348,302	\$ 348,276	\$ 304,658	\$ 322,533	\$ 304,485	\$ 322,317	\$ 313,331	\$ 332,218	\$ 358,019	\$ 316,111	\$ 301,021	\$ 287,843	\$ 283,756
Total Revenue	\$ 348,302	\$ 348,276	\$ 304,658	\$ 322,533	\$ 304,485	\$ 322,317	\$ 313,331	\$ 332,218	\$ 358,019	\$ 316,111	\$ 301,021	\$ 287,843	\$ 283,756
<u>Customers</u>													
<5000 kW	28	28	28	26	26	27	31	30	29	28	28	28	28
5000 - 9000 kW	6	6	6	6	6	6	2	2	2	3	4	4	4
>9000 kW	2	3	3	3	3	3	3	3	3	3	3	3	4
Total Customers	36	37	37	35	35	36	36	35	34	34	35	35	36
Baseline Revenue Per Customer	\$ 9,675.05	\$ 9,412.88	\$ 8,234.00	\$ 9,215.24	\$ 8,699.57	\$ 8,953.26	\$ 8,703.65	\$ 9,491.93	\$ 10,529.97	\$ 9,297.37	\$ 8,600.61	\$ 8,224.09	\$ 7,882.10

Notes:

*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER23020091 applicable from July 1, 2025 to November 20, 2025 and in BPU Docket No. ER24110854 applicable from November 21, 2025 to June 30, 2026

**IIP rates as approved in BPU Docket No. ER23050272 and BPU Docket No. ER24110854.

Attachment A

Schedule 7

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service (TGS)
July 2025 - June 2026

<u>Customer Class</u> (a)	<u>Actual/ Estimate</u>	<u>Actual per Books</u>		<u>Actual Avg. Revenue / Cust.</u> (d) = (b) / (c)	<u>Baseline Revenue / Cust.¹</u> (e)	<u>Difference</u> (f) = (d) - (e)	<u>Margin Variance</u>
		<u>Total Class Revenues</u> (b)	<u>Number of Customers</u> (c)				
<u>Transmission General Service (TGS)</u>							
July	a	\$ 89,131	19	4,691.12	\$ 6,587.93	\$ (1,896.81)	-\$ 36,039
August	a	\$ 81,490	19	4,288.92	\$ 5,415.09	\$ (1,126.17)	-\$ 21,397
September	a	\$ 83,277	19	4,383.01	\$ 4,691.27	\$ (308.26)	-\$ 5,857
October	a	\$ 142,938	19	7,523.06	\$ 9,523.15	\$ (2,000.08)	-\$ 38,002
November	a	\$ 94,495	19	4,973.43	\$ 6,274.23	\$ (1,300.80)	-\$ 24,715
December	a	\$ 93,019	19	4,895.75	\$ 8,066.28	\$ (3,170.53)	-\$ 60,240
January	a	\$ 131,358	19	6,913.58	\$ 9,950.99	\$ (3,037.41)	-\$ 57,711
February	a	\$ 129,035	19	6,791.33	\$ 7,533.51	\$ (742.18)	-\$ 14,101
March	a	\$ 122,720	19	6,458.96	\$ 7,089.21	\$ (630.25)	-\$ 11,975
April	a	\$ 120,791	19	6,357.41	\$ 6,426.00	\$ (68.58)	-\$ 1,303
May	a	\$ 60,438	19	3,180.95	\$ 5,887.09	\$ (2,706.14)	-\$ 51,417
June	a	\$ 173,941	19	9,154.80	\$ 6,029.61	\$ 3,125.19	\$ 59,379
Total		\$ 1,322,634		\$ 69,612.33	\$ 83,474.34	\$ (13,862.01)	-\$ 263,378
Margin Deficiency/ (Margin Excess - Refund)							\$ 263,378
Prior Period (Over) / Under Recovery							\$ 270,727
Total Margin Deficiency/ (Margin Excess - Refund)							\$ 534,105
Projected TGS kW Use							1,002,878
Pre-tax CIP Charge/(Credit) per kW							\$ 0.53
BPU/RC Assessment Factor							1.002470
CIP Charge/(Credit) including assessments							\$ 0.53
6.625% Sales Tax							\$ 0.04
Proposed After-tax CIP Charge/(Credit) per kW							\$ 0.57
Current After-tax CIP Charge/(Credit) per kW							\$ 0.24
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							\$ 0.33

¹ From base rate adjustments divided by billing determinants approved in the 2023 and 2024 Base Rate Cases (BPU Docket No. ER23020091 and ER24110854)

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

	Actual Jul-25	Actual Aug-25	Actual Sep-25	Actual Oct-25	Actual Nov-25	Actual Dec-25	Actual Jan-26	Actual Feb-26	Actual Mar-26	Actual Apr-26	Actual May-26	Actual Jun-26	Estimate Jul-26	Estimate Aug-26	Estimate Sep-26	Estimate Oct-26	Estimate Nov-26	Estimate Dec-26	Estimate Jan-27	Estimate Feb-27	Estimate Mar-27	Estimate Apr-27	Estimate May-27	Estimate Jun-27
Customers																								
Total Customers	19	19	19	19	19	19	19	19	19	19	19	19												
Volumes																								
TGS kWh																								
Total Volume	34,189,075	35,519,423	31,543,100	54,489,816	36,292,233	30,762,918	31,382,902	32,908,456	31,600,789	34,398,079	21,516,757	49,216,803												
Demand																								
<5000 kW	19,462	14,835	16,901	21,923	15,947	11,837	15,944	16,237	14,877	16,355	3,364	16,665	14,692	14,961	13,978	14,241	13,855	13,551	13,302	13,441	13,246	12,526	12,977	13,777
5000 - 9000 kW	20,069	20,942	19,289	46,914	27,494	20,961	33,115	31,725	30,980	27,993	18,162	50,820	18,675	19,016	17,766	18,101	17,611	17,224	16,908	17,085	16,836	15,921	16,495	17,511
>9000 kW	54,155	64,211	63,228	56,976	55,688	41,308	55,221	55,530	51,668	55,031	54,701	56,350	56,179	57,207	53,447	54,454	52,979	51,814	50,865	51,396	50,648	47,894	49,622	52,677
Total Demand	93,686	99,988	99,417	125,813	99,130	74,106	104,281	103,492	97,525	99,379	76,227	123,835	89,546	91,185	85,190	86,797	84,445	82,589	81,075	81,922	80,730	76,340	79,094	83,964
Revenues																								
Booked Volume Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Booked Demand Charge Revenues	85,373	77,879	79,494	137,814	90,612	89,270	131,298	129,035	122,720	120,791	60,438	173,941	18,675	19,016	17,766	18,101	17,611	17,224	16,908	17,085	16,836	15,921	16,495	17,511
IIP Revenues	3,758	3,611	3,783	5,124	3,883	3,750	60	-	-	-	-	-	56,179	57,207	53,447	54,454	52,979	51,814	50,865	51,396	50,648	47,894	49,622	52,677
Total Revenue	89,131	81,490	83,277	142,938	94,495	93,019	131,358	129,035	122,720	120,791	60,438	173,941	89,546	91,185	85,190	86,797	84,445	82,589	81,075	81,922	80,730	76,340	79,094	83,964

1,002,878

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service (TGS)
Twelve Months Ending June 2026

	Actual <u>Jul-25</u>	Actual <u>Aug-25</u>	Actual <u>Sep-25</u>	Actual <u>Oct-25</u>	Actual <u>Nov-25</u>	Actual <u>Dec-25</u>	Actual <u>Jan-26</u>	Actual <u>Feb-26</u>	Actual <u>Mar-26</u>	Actual <u>Apr-26</u>	Actual <u>May-26</u>	Actual <u>Jun-26</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ 249,622	\$ 270,654	\$ 290,873	\$ 312,058	\$ 340,752	\$ 362,497	\$ 383,494	\$ 364,354	\$ 344,855	\$ 326,367	\$ 307,750	\$ 294,925	\$ 249,622
Actual Billed CIP Charge/(Credit) \$	\$ (21,032)	\$ (20,219)	\$ (21,185)	\$ (28,694)	\$ (21,744)	\$ (20,997)	\$ 19,140	\$ 19,499	\$ 18,487	\$ 18,617	\$ 12,825	\$ 24,199	\$ (21,105)
Ending Under/(Over) Recovery \$	<u>\$ 270,654</u>	<u>\$ 290,873</u>	<u>\$ 312,058</u>	<u>\$ 340,752</u>	<u>\$ 362,497</u>	<u>\$ 383,494</u>	<u>\$ 364,354</u>	<u>\$ 344,855</u>	<u>\$ 326,367</u>	<u>\$ 307,750</u>	<u>\$ 294,925</u>	<u>\$ 270,727</u>	\$ 270,727

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

Volumes

	Actual <u>Jan-24</u>	Actual <u>Feb-24</u>	Actual <u>Mar-24</u>	Actual <u>Apr-24</u>	Actual <u>May-24</u>	Actual <u>Jun-24</u>	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual <u>1st-20th Nov-22</u>	Actual <u>21st-30th Nov-23</u>	Actual <u>Dec-23</u>
Summer/Winter kWh	51,379,783	37,661,198	27,690,979	43,725,177	36,152,381	37,108,960	45,896,698	38,840,370	36,911,614	65,434,485	37,846,283	35,620,894	34,754,469
Total Volume	51,379,783	37,661,198	27,690,979	43,725,177	36,152,381	37,108,960	45,896,698	38,840,370	36,911,614	65,434,485	37,846,283	35,620,894	34,754,469

Demand

<5000 kW	18,563	17,443	18,870	20,072	14,526	18,283	14,082	11,579	8,597	23,565	11,031	15,049	18,572
5000 - 9000 kW	27,154	25,660	25,001	19,366	21,688	18,657	17,874	18,733	18,710	50,145	26,068	20,539	18,092
>9000 kW	253,255	65,273	49,508	75,836	82,926	74,112	84,691	89,881	97,619	53,474	61,759	45,127	55,150
Total Demand	298,972	108,376	93,379	115,274	119,139	111,051	116,646	120,192	124,926	127,185	98,858	80,715	91,814

Distribution Base Rates (w/o SUT)*

Summer/Winter kWh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
<5000 kW	\$	2.92	\$	2.92	\$	2.92	\$	2.92	\$	2.23	\$	2.23	\$	2.23	\$	2.23	\$	2.92	\$	2.92
5000 - 9000 kW	\$	2.28	\$	2.28	\$	2.28	\$	2.28	\$	1.73	\$	1.73	\$	1.73	\$	1.73	\$	2.28	\$	2.28
>9000 kW	\$	0.17	\$	0.17	\$	0.17	\$	0.17	\$	0.13	\$	0.13	\$	0.13	\$	0.13	\$	0.17	\$	0.17
IIP - All kW (w/o SUT)**	\$	-	\$	-	\$	-	\$	-	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	-	\$	-

Distribution Base Rates + IIP (w/o SUT)

Summer/Winter kWh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
<5000 kW	\$	2.92	\$	2.92	\$	2.92	\$	2.92	\$	2.28	\$	2.28	\$	2.28	\$	2.28	\$	2.92	\$	2.92
5000 - 9000 kW	\$	2.28	\$	2.28	\$	2.28	\$	2.28	\$	1.78	\$	1.78	\$	1.78	\$	1.78	\$	2.28	\$	2.28
>9000 kW	\$	0.17	\$	0.17	\$	0.17	\$	0.17	\$	0.18	\$	0.18	\$	0.18	\$	0.18	\$	0.17	\$	0.17

Revenues

Volume Charge Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Demand Charge Revenues	\$	159,216	\$	120,536	\$	120,517	\$	115,668	\$	105,968	\$	108,533	\$	79,055	\$	75,811	\$	70,369	\$	152,370
Total Revenue	\$	159,216	\$	120,536	\$	120,517	\$	115,668	\$	105,968	\$	108,533	\$	79,055	\$	75,811	\$	70,369	\$	152,370

Customers

<5000 kW	8	8	10	10	10	10	5	6	6	6	5	6	6
5000 - 9000 kW	3	3	3	3	3	3	3	3	3	3	4	3	2
>9000 kW	5	5	4	5	5	5	4	5	6	7	5	5	5
Total Customers	16	16	17	18	18	18	12	14	15	16	14	14	13

Baseline Revenue Per Customer	\$	9,950.99	\$	7,533.51	\$	7,089.21	\$	6,426.00	\$	5,887.09	\$	6,029.61	\$	6,587.93	\$	5,415.09	\$	4,691.27	\$	9,523.15	\$	5,895.48	\$	7,031.73	\$	8,066.28
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Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Cases BPU Docket No. ER23020091 applicable from July 1, 2025 to November 20, 2025 and in BPU Docket No. ER24110854 applicable from November 21, 2025 to June 30, 2026
**IIP rates as approved in BPU Docket No. ER23050272 and BPU Docket No. ER24110854.

Attachment A

Schedule 8

ACE Weather Norm Sales Effect (kWh)									Imputed kWh Rate				
Month	RES Effect (kWh)	MGS – Secondary Effect (kWh)	MGS – Primary Effect (kWh)	AGS – Secondary Effect (kWh)	AGS – Primary Effect (kWh)	TGS Subtrans Effect (kWh)	TGS Trans Effect (kWh)	DDC Effect (kWh)	Total	AGSS	AGSP	TGSS	TGS
January	(13,124,696)	(2,029,593)	(19,754)	(852,964)	-	(184,254)	(44,707)	-	(16,255,968)	0.04067	0.03215	0.00757	0.00418
February	(33,197,022)	(5,332,618)	(99,098)	(1,768,876)	-	(532,050)	(92,713)	-	(41,022,377)	0.04030	0.03165	0.00750	0.00392
March	2,687,259	416,801	4,352	172,211	-	38,139	9,026	-	3,327,788	0.04009	0.03116	0.00759	0.00388
April	8,263,863	1,262,995	8,755	566,193	-	111,065	29,676	-	10,242,547	0.04326	0.03183	0.00747	0.00351
May	(7,482,814)	(641,223)	(11,776)	(449,209)	(152,508)	(125,777)	(48,439)	-	(8,911,746)	0.04371	0.03168	0.00771	0.00281
June	(31,759,497)	(2,020,656)	(57,057)	(1,804,104)	(862,093)	(571,567)	(235,281)	-	(37,310,255)	0.04063	0.03170	0.00652	0.00353
July	(50,166,654)	(3,191,787)	(90,126)	(2,849,726)	(1,361,745)	(902,836)	(371,645)	-	(58,934,519)	0.03300	0.02660	0.00647	0.00250
August	33,094,732	2,105,609	59,456	1,879,953	898,337	595,597	245,173	-	38,878,857	0.03372	0.02573	0.00589	0.00219
September	80,478,202	5,120,319	144,581	4,571,580	2,184,534	1,448,344	596,200	-	94,543,760	0.03451	0.02631	0.00611	0.00252
October	6,618,964	754,728	8,524	424,770	77,431	101,162	34,903	-	8,020,482	0.03474	0.02697	0.00635	0.00253
November	(926,313)	(136,204)	343	(73,943)	-	(10,670)	(3,876)	-	(1,150,663)	0.03852	0.02585	0.00672	0.00250
December	(16,435,376)	(2,543,857)	(25,306)	(1,063,627)	-	(231,496)	(55,748)	-	(20,355,410)	0.04027	0.02873	0.00657	0.00290
12 me June 2026	(21,949,352)	(6,235,486)	(77,106)	(1,247,742)	783,956	(264,343)	62,569	-	(28,927,504)				

Rates Effective- Tariff 2/1/2024*

tariff kWh Rate Summer block 1
tariff kWh Rate Summer block 2 excess >750
tariff kWh Rate Winter block 1
tariff kWh Rate Winter block 2 excess > 500

Rates Exclude SUT		
0.078621	0.054700	0.026231
0.092025		
0.071696	0.048574	0.025442
0.071696		

Rates Effective- Tariff 12/1/2025

tariff kWh Rate Summer block 1
tariff kWh Rate Summer block 2 excess >750
tariff kWh Rate Winter block 1
tariff kWh Rate Winter block 2 excess > 500

Rates Exclude SUT		
0.089125	0.057735	0.045235
0.104636		
0.081111	0.051102	0.043825
0.081111		

Total Revenue Adjustment 12me June 2026	RES	MGS – Secondary	MGS – Primary	AGS – Secondary	AGS – Primary	TGS Subtrans	TGS Trans	DDC	
Revenue Adj. Summer	\$ 3,886,426	\$ 104,005	\$ 407						
Revenue Adj. Winter	\$ (5,873,114)	\$ (423,107)	\$ (6,034)						
Revenue Adj. Total	\$ (1,986,688)	\$ (319,101)	\$ (5,627)	\$ (71,321)	\$ 14,300	\$ (3,388)	\$ (350)	\$ -	\$ (2,372,174)

*Distribution rates as approved in BPU Docket No. ER23020091 effective February 1, 2024

ACE Residential Weather Norm Adjustment

	Jan	Feb	Mar	Apr	May	June	July	August	September	October	November	December	12 me WN Total Adjustment
SUM First (kwh)						(12,148,419)	(29,546,515)	19,825,733	59,725,896	3,056,001			
SUM Sec (kwh)						(4,936,057)	(20,620,139)	13,268,999	20,752,306	876,562			
WIN (kwh)	(13,124,696)	(33,197,022)	2,687,259	8,263,863	(7,482,814)	(14,675,021)				2,686,401	(926,313)	(16,435,376)	(21,949,352)
Total (kwh)	(13,124,696)	(33,197,022)	2,687,259	8,263,863	(7,482,814)	(31,759,497)	(50,166,654)	33,094,732	80,478,202	6,618,964	(926,313)	(16,435,376)	
% SUM FIRST						38.25%	58.90%	59.91%	74.21%	46.17%			
% SUM Sec						15.54%	41.10%	40.09%	25.79%	13.24%			
% WIN						46.21%				40.59%			
Total %						100.00%	100.00%	100.00%	100.00%	100.00%			
SUM First	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,082,733)	\$ (2,322,986)	\$ 1,558,726	\$ 4,695,730	\$ 240,267	\$ -	\$ -	
SUM Sec	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (516,489)	\$ (1,897,575)	\$ 1,221,084	\$ 1,909,738	\$ 80,666	\$ -	\$ -	\$ 3,886,426 Summer
WIN	\$ (1,064,562)	\$ (2,692,656)	\$ 217,967	\$ 670,293	\$ (606,941)	\$ (1,190,311)	\$ -	\$ -	\$ -	\$ 192,605	\$ (66,413)	\$ (1,333,096)	\$ (5,873,114) Winter
Total Weather Impact (\$)	(1,064,562)	(2,692,656)	217,967	670,293	(606,941)	(2,789,533)	(4,220,561)	2,779,810	6,605,467	513,537	(66,413)	(1,333,096)	(1,986,688) Total

Attachment A

Schedule 9

Atlantic City Electric Company
Conservation Incentive Program Filing
July 2024 - June 2025
CIP Recovery Tests
Summary

Determine Weather and Non-Weather CIP Impacts

	Asset / (Liability)		
	Weather	Non-Weather	Total
CIP Residential	\$ (1,986,688)	\$ 11,884,625	\$ 9,897,937
CIP MGSS	\$ (319,101)	\$ (4,535,055)	\$ (4,854,156)
CIP MGSP	\$ (5,627)	\$ (2,419,257)	\$ (2,424,883)
CIP AGSS	\$ (71,321)	\$ (1,653,946)	\$ (1,725,266)
CIP AGSP	\$ 14,300	\$ (782,637)	\$ (768,336)
CIP TGST	\$ (3,388)	\$ 329,391	\$ 326,003
CIP TGS	\$ (350)	\$ 263,728	\$ 263,378
Total Deficiency/(Credit)	\$ (2,372,174)	\$ 3,086,850	\$ 714,675

Step 2: Apply Modified BGS Savings Test

A. Non-weather Impact Subject to Modified BGS Savings Test

Non-Weather Impact	\$ 3,086,850
75% Factor	75%
Subtotal	\$ 2,315,137
Prior Year Carry-Forward (Modified BGS Savings Test)	\$ -
Non-weather Impact Subject to Test	\$ 2,315,137

B. BGS Savings

Permanent Capacity Savings (will not change)	\$ 9,177,670
Additional Capacity BGS Savings	\$ 53,443,373
Avoided Cost BGS Savings	\$ (1,085,097)
Total BGS Savings	\$ 61,535,946

C. Results

Non-Weather Impacts Passing Test (current accrual)	\$ 3,086,850
Non-Weather Impacts Passing Test (prior year carry-forward)	\$ -
Non-Weather Impacts Exceeding Test	\$ -

Atlantic City Electric Company
Conservation Incentive Program Filing
July 2024 - June 2025
CIP Recovery Tests
Summary

Step 3: Apply Variable Margin Revenue Test

<u>A. Non-weather Impact Subject to Variable Margin Revenue Test</u>	
Non-Weather Impact	\$ 3,086,850
Prior Year Carry-Forward (Variable Margin Revenue Test)	\$ -
Non-weather Impact Subject to Test	\$ 3,086,850
 <u>B. Variable Margin Revenues</u>	
Variable Margin Revenues	\$ 504,532,663
6.5% Factor	6.5%
Total Fixed Recovery/(Refund) Cap	\$ 32,794,623
 <u>C. Results</u>	
Non-Weather Impacts Passing Test (current accrual)	\$ 3,086,850
Non-Weather Impacts Passing Test (prior year carry-forward)	\$ -
Non-Weather Impacts Exceeding Test	\$ -

Step 4: Determine Recoverable Non-Weather CIP Impacts

<u>A. Current Year Accrual Recoverable Non-Weather Impacts</u>	
Amount Passing Modified BGS Savings Test	\$ 3,086,850
Amount Passing Variable Margin Revenue Test	\$ 3,086,850
Recoverable/(Refund) Amount	\$ 3,086,850
 <u>B. Previous Carry-Forward Recoverable Amounts</u>	
Amount Passing Modified BGS Savings Test	\$ -
Amount Passing Variable Margin Revenue Test	\$ -
Deduction for any amount also included in above	\$ -
Total Non-Weather Recoverable (Refundable) CIP Amount	\$ 3,086,850

Atlantic City Electric Company
CIP Recovery Tests
CIP BGS Savings

I. Permanent BGS Savings

Year	WN Summer Peak	Final Zonal UCAP Obligation	AE Zonal Net Load Price \$/MW-Day	AE Zonal Net Load Price \$/kW-yr
2009/2010		2,994	\$193.70	\$70.75
2010/2011		3,008	\$182.85	\$66.79
2011/2012	2,550	2,998	\$116.15	\$42.42
2012/2013	2,520	2,966	\$143.06	\$52.25
2013/2014	2,600	2,995	\$248.30	\$90.69
2014/2015	2,590	2,993	\$137.54	\$50.24
2015/2016	2,610	2,934	\$166.53	\$60.83
2016/2017	2,450	2,767	\$163.27	\$59.63
2017/2018	2,460	2,717	\$153.74	\$56.15
2018/2019	2,350	2,798	\$218.96	\$79.97
2019/2020	2,330	2,791	\$115.58	\$42.22
2020/2021	2,390	2,914	\$174.32	\$63.67
2021/2022	2,400	2,811	\$164.73	\$60.17
2022/2023	2,430	2,868	\$97.93	\$35.77
2023/2024	2,410	2,762	\$50.96	\$18.61
2024/2025	2,310	2,911	\$56.56	\$20.66
2025/2026	2,370	2,250	\$270.43	\$98.78

Permanent Capacity Savings 217
2020 AE Zonal Net Load Capacity Cost per kW-year \$42.22

Total Permanent Reductions \$9,177,670

II. Additional Capacity BGS Savings

CIP Recovery

Year	WN Summer Peak	Final Zonal UCAP Obligation	PS Zonal Net Load Price \$/MW-Day
2019/2020*	2,330	2,791	\$115.58
2025/2026*	2,370	2,250	\$270.43

Incremental Capacity Savings* 541
AE Zonal Net Load Capacity Cost per kW-year \$98.78

Total Additional Capacity Reductions \$ 53,443,373

* Due to the potential for Peak increases due to Electric Vehicles and Electrification, incremental savings is set as a minimum of the incremental obligation savings or zero

III. Avoided Capacity

CIP Recovery
Year

2025/2026* Annual \$
\$ (1,085,097)

IV. Total of all Savings

CIP Recovery Year	Permanent Capacity Savings	Additional Capacity BGS Savings	Avoided Cost BGS Savings	Annual \$
2025/2026*	\$ 9,177,670	\$ 53,443,373	\$ (1,085,097)	\$ 61,535,946

Atlantic City Electric Company
CIP Recovery Tests
Avoided Capacity Cost BGS Savings

Exhibit A
Schedule 9
Page 4 of 9

	Base Year	Current Year	Net Increase/ (Decrease)	Base Year Unforced Capacity / Customer (kW)	Current Year Capacity Rate / Cust. (\$/kW)	Avoided
Month (a)	Customer Count (b)	Customer Count (c)	Customer Count (d) = (c) - (b)	(e)	(f)	Capacity (g) = (d) * (e) * (f)
Residential						
July	497,107	509,355	12,248	3.22	\$8.23	324,344
August	497,316	509,608	12,292	3.22	\$8.23	325,372
September	497,292	509,737	12,445	3.22	\$8.23	329,438
October	497,254	509,605	12,351	3.22	\$8.23	326,975
November	497,517	509,622	12,105	3.21	\$8.23	320,293
December	497,741	510,003	12,262	3.21	\$8.23	324,301
January	495,045	510,216	15,171	3.23	\$8.23	403,422
February	495,316	510,318	15,002	3.23	\$8.23	398,710
March	495,518	510,567	15,049	3.23	\$8.23	399,796
April	495,865	510,977	15,112	3.23	\$8.23	401,189
May	496,291	511,132	14,841	3.22	\$8.23	393,656
June	<u>496,726</u>	<u>511,566</u>	<u>14,840</u>	3.22	<u>\$8.23</u>	<u>393,285</u>
Subtotal	496,582	510,226	13,643			<u>4,340,780</u>
MGSS						
July	55,843	57,674	1,831	6.81	\$8.23	102,583
August	55,843	57,697	1,854	6.81	\$8.23	103,872
September	55,869	57,754	1,885	6.80	\$8.23	105,560
October	55,941	57,846	1,905	6.79	\$8.23	106,542
November	56,060	57,919	1,859	6.78	\$8.23	103,749
December	56,091	58,014	1,923	6.78	\$8.23	107,261
January	55,737	58,068	2,331	6.82	\$8.23	130,845
February	55,743	58,089	2,346	6.82	\$8.23	131,673
March	55,775	58,123	2,348	6.81	\$8.23	131,709
April	55,737	58,151	2,414	6.82	\$8.23	135,504
May	55,777	58,130	2,353	6.81	\$8.23	131,985
June	<u>55,805</u>	<u>58,039</u>	<u>2,234</u>	6.81	<u>\$8.23</u>	<u>125,247</u>
Subtotal	55,852	57,959	2,107			<u>1,416,530</u>
MGSP						
July	121	108	(13)	70.16	\$8.23	(7,508)
August	119	106	(13)	71.34	\$8.23	(7,634)
September	119	104	(15)	71.34	\$8.23	(8,808)
October	118	105	(13)	71.95	\$8.23	(7,699)
November	120	105	(15)	70.75	\$8.23	(8,735)
December	121	105	(16)	70.16	\$8.23	(9,240)
January	114	86	(28)	74.47	\$8.23	(17,164)
February	115	86	(29)	73.82	\$8.23	(17,622)
March	115	81	(34)	73.82	\$8.23	(20,660)
April	116	81	(35)	73.19	\$8.23	(21,085)
May	116	80	(36)	73.19	\$8.23	(21,687)
June	<u>119</u>	<u>81</u>	<u>(38)</u>	71.34	<u>\$8.23</u>	<u>(22,315)</u>
Subtotal	118	94	(24)			<u>(\$170,157)</u>

AGSS

July	3,144	2,608	(536)	118.01	\$8.23	(520,637)
August	3,136	2,584	(552)	118.31	\$8.23	(537,546)
September	3,131	2,564	(567)	118.50	\$8.23	(553,035)
October	3,123	2,552	(571)	118.80	\$8.23	(558,363)
November	3,118	2,547	(571)	118.99	\$8.23	(559,259)
December	3,110	2,516	(594)	119.30	\$8.23	(583,282)
January	3,209	2,500	(709)	115.62	\$8.23	(674,729)
February	3,195	2,494	(701)	116.12	\$8.23	(670,039)
March	3,183	2,489	(694)	116.56	\$8.23	(665,849)
April	3,174	2,484	(690)	116.89	\$8.23	(663,888)
May	3,165	2,477	(688)	117.22	\$8.23	(663,846)
June	<u>3,155</u>	<u>2,491</u>	<u>(664)</u>	117.59	<u>\$8.23</u>	<u>(642,720)</u>
Subtotal	3,154	2,526	(628)			<u>(\$7,293,195)</u>

AGSP

July	122	111	(11)	742.62	\$8.23	(67,240)
August	122	111	(11)	742.62	\$8.23	(67,240)
September	123	111	(12)	736.58	\$8.23	(72,757)
October	123	111	(12)	736.58	\$8.23	(72,757)
November	121	111	(10)	748.76	\$8.23	(61,633)
December	121	111	(10)	748.76	\$8.23	(61,633)
January	125	112	(13)	724.80	\$8.23	(77,558)
February	123	112	(11)	736.58	\$8.23	(66,693)
March	123	116	(7)	736.58	\$8.23	(42,441)
April	122	117	(5)	742.62	\$8.23	(30,564)
May	122	120	(2)	742.62	\$8.23	(12,225)
June	<u>122</u>	<u>119</u>	<u>(3)</u>	742.62	<u>\$8.23</u>	<u>(18,338)</u>
Subtotal	122	114	(9)			<u>(651,079)</u>

TGST

July	37	36	(1)	2,794.88	\$8.23	(23,006)
August	34	36	2	3,041.49	\$8.23	50,071
September	36	36	-	2,872.52	\$8.23	-
October	37	36	(1)	2,794.88	\$8.23	(23,006)
November	36	36	-	2,872.52	\$8.23	-
December	35	36	1	2,954.59	\$8.23	24,320
January	37	36	(1)	2,794.88	\$8.23	(23,006)
February	37	36	(1)	2,794.88	\$8.23	(23,006)
March	37	36	(1)	2,794.88	\$8.23	(23,006)
April	37	36	(1)	2,794.88	\$8.23	(23,006)
May	37	36	(1)	2,794.88	\$8.23	(23,006)
June	<u>37</u>	<u>36</u>	<u>(1)</u>	2,794.88	<u>\$8.23</u>	<u>(23,006)</u>
Subtotal	36	36	(0)			<u>(\$109,653)</u>

TGS

July	14	19	5	3,730.14	\$8.23	153,520
August	15	19	4	3,730.14	\$8.23	122,816
September	15	19	4	3,730.14	\$8.23	122,816
October	16	19	3	3,730.14	\$8.23	92,112
November	17	19	2	3,730.14	\$8.23	61,408
December	14	19	5	3,730.14	\$8.23	153,520
January	15	19	4	3,730.14	\$8.23	122,816
February	15	19	4	3,730.14	\$8.23	122,816
March	16	19	3	3,730.14	\$8.23	92,112
April	15	19	4	3,730.14	\$8.23	122,816
May	15	19	4	3,730.14	\$8.23	122,816
June	<u>16</u>	<u>19</u>	<u>3</u>	3,730.14	<u>\$8.23</u>	<u>92,112</u>
Subtotal	15	19	4			<u>\$1,381,677</u>

Total Avoided Capacity Cost BGS Savings (\$1,085,097)

Notes:

- (1) Base Year Customer Count is equal to the test year customer count used to set base rates in a base rate case, as approved in the original filing
- (2) Current Year Customer Count is equal to the customer count in the CIP accrual year.
- (3) Base Year Unforced capacity is equal to the 2019/2020 Unforced capacity from PJM by rate schedule divided by number of customers
- (4) Current Year Capacity rate is the current year PS Zonal Net Load Price \$/kW-yr divided by 12

**Atlantic City Electric Company
CIP Recovery Tests**

Exhibit A
Schedule 9
Page 6 of 9

Allowed Margin

Residential	\$330,982,060
MGSS	\$95,455,675
MGSP	\$1,902,979
AGSS	\$55,068,767
AGSP	\$15,628,645
TGST	\$3,908,524
TGS	<u>\$1,586,013</u>
 Total Variable Margin	 <u>\$504,532,663</u>

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>Residential</u>				
July	a	509,355	79.2	\$40,336,910
August	a	509,608	89.4	\$45,533,889
September	a	509,737	79.2	\$40,371,687
October	a	509,605	41.9	\$21,329,624
November	a	509,622	33.5	\$17,090,238
December	a	510,003	43.9	\$22,409,861
January	a	510,216	57.6	\$29,387,908
February	a	510,318	50.8	\$25,933,542
March	a	510,567	43.7	\$22,287,917
April	a	510,977	40.1	\$20,499,536
May	a	511,132	36.2	\$18,511,705
June	a	511,566	<u>53.3</u>	<u>\$27,289,243</u>
Total			648.8	\$330,982,060

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSS</u>				
July	a	57,674	171.0	\$9,862,094
August	a	57,697	184.0	\$10,618,383
September	a	57,754	181.6	\$10,490,170
October	a	57,846	122.4	\$7,081,065
November	a	57,919	108.2	\$6,265,255
December	a	58,014	112.9	\$6,548,924
January	a	58,068	135.2	\$7,853,259
February	a	58,089	120.6	\$7,006,309
March	a	58,123	123.4	\$7,170,525
April	a	58,151	115.3	\$6,704,126
May	a	58,130	119.6	\$6,952,601
June	a	58,039	153.4	<u>\$8,902,964</u>
Total			1,647.7	\$95,455,675

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSP</u>				
July	a	108	1,507.7	\$162,828
August	a	106	2,146.8	\$227,560
September	a	104	2,156.4	\$224,262
October	a	105	1,758.2	\$184,607
November	a	105	1,524.2	\$160,040
December	a	105	1,674.9	\$175,869
January	a	86	1,837.8	\$158,047
February	a	86	1,395.7	\$120,034
March	a	81	1,975.6	\$160,027
April	a	81	1,056.3	\$85,559
May	a	80	1,671.0	\$133,678
June	a	81	1,363.8	<u>\$110,469</u>
Total			20,068.3	\$1,902,979

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSS</u>				
July	a	2,608	1,772.8	\$4,623,519
August	a	2,584	1,780.4	\$4,600,464
September	a	2,564	1,769.0	\$4,535,748
October	a	2,552	1,705.1	\$4,351,436
November	a	2,547	1,627.4	\$4,145,028
December	a	2,516	1,778.2	\$4,473,971
January	a	2,500	2,059.0	\$5,147,490
February	a	2,494	1,717.7	\$4,283,929
March	a	2,489	2,252.4	\$5,606,200
April	a	2,484	1,606.3	\$3,989,939
May	a	2,477	1,836.5	\$4,548,990
June	a	2,491	1,911.7	<u>\$4,762,053</u>
Total			21,816.5	\$55,068,767

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSP</u>				
July	a	111	10,505.9	\$1,166,157
August	a	111	11,774.1	\$1,306,923
September	a	111	11,924.8	\$1,323,648
October	a	111	11,452.8	\$1,271,264
November	a	111	9,858.7	\$1,094,313
December	a	111	11,441.8	\$1,270,042
January	a	112	12,607.7	\$1,412,060
February	a	112	9,851.9	\$1,103,412
March	a	116	14,852.6	\$1,722,904
April	a	117	9,846.8	\$1,152,077
May	a	120	11,732.1	\$1,407,852
June	a	119	11,747.8	<u>\$1,397,992</u>
Total			137,597.0	\$15,628,645

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGST</u>				
July	a	36	8,703.6	\$313,331
August	a	36	9,491.9	\$341,710
September	a	36	10,530.0	\$379,079
October	a	36	9,297.4	\$334,705
November	a	36	8,475.1	\$305,104
December	a	36	7,882.1	\$283,756
January	a	36	9,675.1	\$348,302
February	a	36	9,412.9	\$338,864
March	a	36	8,234.0	\$296,424
April	a	36	9,215.2	\$331,749
May	a	36	8,699.6	\$313,185
June	a	36	8,953.3	\$322,317
Total			108,570.1	\$3,908,524

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGS</u>				
July	a	19	6,587.9	\$125,171
August	a	19	5,415.1	\$102,887
September	a	19	4,691.3	\$89,134
October	a	19	9,523.1	\$180,940
November	a	19	6,274.2	\$119,210
December	a	19	8,066.3	\$153,259
January	a	19	9,951.0	\$189,069
February	a	19	7,533.5	\$143,137
March	a	19	7,089.2	\$134,695
April	a	19	6,426.0	\$122,094
May	a	19	5,887.1	\$111,855
June	a	19	6,029.6	\$114,563
Total			83,474.3	\$1,586,013

Attachment A

Schedule 10

Confidential

ATLANTIC CITY ELECTRIC COMPANY
CONSERVATION INCENTIVE PROGRAM
EARNINGS TEST
CONFIDENTIAL
APRIL 1, 2025 THROUGH MARCH 31, 2026
(Based on actual data)

(In millions)

	A	B	C=A/B	D	E=C*D
	Electric Distribution	Total	% of Total	Total	Estimated
Period (1)	Net Plant (2)	Net Plant	Net Plant	Equity	Distribution
					Equity
Q2-2025	2,840	4,600	62%	2,030	1,253
Q3-2025	2,863	4,615	62%	2,028	1,258
Q4-2025	2,896	4,656	62%	2,028	1,262
Q1-2026	2,914	4,682	62%	2,121	1,320
Q2-2026(1)	2,914	4,682	62%	2,121	1,320
Average	\$ 2,885	\$ 4,647	62%	\$ 2,066	\$ 1,283
Electric Distribution Net Income (4/1/2025 - 3/31/2026)					\$ 114 F
Calculated Return on Equity					8.9% G=F/E
Allowed ROE (4)					9.6% H
ROE Limit buffer					0.5% I
Maximum ROE					10.1% =H+I
Pass/Fail					<u><u>PASS</u></u>

(1) All information is based on published financial information as of Q1 2026.

(2) Electric Distribution Net Plant includes Intangible and General Plant amounts which have been allocated consistent with the Jurisdictional Cost of Service ("JCOS") allocation process to Electric Distribution.

(3) Allowed ROE is as approved in the ACE Base Rate Case (BPU Docket No. ER24110854)

Attachment B

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)

Present Rates

vs.

Proposed Rates

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total	
							Delivery (\$)	Supply+T (\$)	Difference (\$)	(%)
0	\$ 6.75	\$ -	\$ 6.75	6.75	\$ -	\$ 6.75	\$ -	\$ -	\$ -	0.00%
25	\$ 9.09	\$ 4.82	\$ 13.91	\$ 8.96	\$ 4.82	\$ 13.77	\$ (0.14)	\$ -	\$ (0.14)	-0.98%
50	\$ 11.44	\$ 9.63	\$ 21.07	\$ 11.17	\$ 9.63	\$ 20.80	\$ (0.27)	\$ -	\$ (0.27)	-1.30%
75	\$ 13.78	\$ 14.45	\$ 28.23	\$ 13.37	\$ 14.45	\$ 27.82	\$ (0.41)	\$ -	\$ (0.41)	-1.45%
100	\$ 16.13	\$ 19.26	\$ 35.39	\$ 15.58	\$ 19.26	\$ 34.84	\$ (0.55)	\$ -	\$ (0.55)	-1.54%
150	\$ 20.81	\$ 28.89	\$ 49.71	\$ 20.00	\$ 28.89	\$ 48.89	\$ (0.82)	\$ -	\$ (0.82)	-1.65%
200	\$ 25.50	\$ 38.52	\$ 64.02	\$ 24.41	\$ 38.52	\$ 62.93	\$ (1.09)	\$ -	\$ (1.09)	-1.71%
250	\$ 30.19	\$ 48.15	\$ 78.34	\$ 28.83	\$ 48.15	\$ 76.98	\$ (1.37)	\$ -	\$ (1.37)	-1.74%
300	\$ 34.88	\$ 57.78	\$ 92.66	\$ 33.24	\$ 57.78	\$ 91.02	\$ (1.64)	\$ -	\$ (1.64)	-1.77%
350	\$ 39.57	\$ 67.41	\$ 106.98	\$ 37.66	\$ 67.41	\$ 105.07	\$ (1.91)	\$ -	\$ (1.91)	-1.79%
400	\$ 44.26	\$ 77.04	\$ 121.30	\$ 42.07	\$ 77.04	\$ 119.11	\$ (2.18)	\$ -	\$ (2.18)	-1.80%
450	\$ 48.94	\$ 86.67	\$ 135.62	\$ 46.49	\$ 86.67	\$ 133.16	\$ (2.46)	\$ -	\$ (2.46)	-1.81%
500	\$ 53.63	\$ 96.30	\$ 149.93	\$ 50.90	\$ 96.30	\$ 147.20	\$ (2.73)	\$ -	\$ (2.73)	-1.82%
600	\$ 63.01	\$ 115.56	\$ 178.57	\$ 59.73	\$ 115.56	\$ 175.29	\$ (3.28)	\$ -	\$ (3.28)	-1.83%
649	\$ 67.60	\$ 125.00	\$ 192.60	\$ 64.06	\$ 125.00	\$ 189.06	\$ (3.54)	\$ -	\$ (3.54)	-1.84%
650	\$ 67.70	\$ 125.19	\$ 192.89	\$ 64.15	\$ 125.19	\$ 189.34	\$ (3.55)	\$ -	\$ (3.55)	-1.84%
700	\$ 72.38	\$ 134.82	\$ 207.21	\$ 68.56	\$ 134.82	\$ 203.39	\$ (3.82)	\$ -	\$ (3.82)	-1.84%
750	\$ 77.07	\$ 144.45	\$ 221.53	\$ 72.98	\$ 144.45	\$ 217.43	\$ (4.10)	\$ -	\$ (4.09)	-1.85%
800	\$ 81.76	\$ 154.08	\$ 235.84	\$ 77.39	\$ 154.08	\$ 231.48	\$ (4.37)	\$ -	\$ (4.37)	-1.85%
900	\$ 91.14	\$ 173.34	\$ 264.48	\$ 86.22	\$ 173.34	\$ 259.57	\$ (4.91)	\$ -	\$ (4.91)	-1.86%
1000	\$ 100.51	\$ 192.60	\$ 293.12	\$ 95.05	\$ 192.60	\$ 287.66	\$ (5.46)	\$ -	\$ (5.46)	-1.86%
1200	\$ 119.27	\$ 231.12	\$ 350.39	\$ 112.71	\$ 231.12	\$ 343.84	\$ (6.55)	\$ -	\$ (6.55)	-1.87%
1500	\$ 147.40	\$ 288.91	\$ 436.30	\$ 139.21	\$ 288.91	\$ 428.11	\$ (8.19)	\$ -	\$ (8.19)	-1.88%
2000	\$ 194.28	\$ 385.21	\$ 579.49	\$ 183.36	\$ 385.21	\$ 568.57	\$ (10.92)	\$ -	\$ (10.92)	-1.88%
2500	\$ 241.16	\$ 481.51	\$ 722.67	\$ 227.51	\$ 481.51	\$ 709.02	\$ (13.65)	\$ -	\$ (13.65)	-1.89%
3000	\$ 288.04	\$ 577.81	\$ 865.85	\$ 271.66	\$ 577.81	\$ 849.47	\$ (16.38)	\$ -	\$ (16.38)	-1.89%
3500	\$ 334.92	\$ 674.11	\$ 1,009.04	\$ 315.81	\$ 674.11	\$ 989.93	\$ (19.11)	\$ -	\$ (19.11)	-1.89%
4000	\$ 381.81	\$ 770.42	\$ 1,152.22	\$ 359.97	\$ 770.42	\$ 1,130.38	\$ (21.84)	\$ -	\$ (21.84)	-1.90%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)

Present Rates
vs.
Proposed Rates

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total Difference	
							Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 6.75	\$ -	\$ 6.75	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ -	\$ -	0.00%
25	\$ 9.31	\$ 4.56	\$ 13.86	\$ 9.17	\$ 4.56	\$ 13.73	\$ (0.14)	\$ -	\$ (0.14)	-0.98%
50	\$ 11.87	\$ 9.11	\$ 20.98	\$ 11.59	\$ 9.11	\$ 20.71	\$ (0.27)	\$ -	\$ (0.27)	-1.30%
75	\$ 14.42	\$ 13.67	\$ 28.09	\$ 14.01	\$ 13.67	\$ 27.68	\$ (0.41)	\$ -	\$ (0.41)	-1.46%
100	\$ 16.98	\$ 18.23	\$ 35.21	\$ 16.43	\$ 18.23	\$ 34.66	\$ (0.55)	\$ -	\$ (0.55)	-1.55%
150	\$ 22.10	\$ 27.34	\$ 49.43	\$ 21.28	\$ 27.34	\$ 48.62	\$ (0.82)	\$ -	\$ (0.82)	-1.66%
200	\$ 27.21	\$ 36.45	\$ 63.66	\$ 26.12	\$ 36.45	\$ 62.57	\$ (1.09)	\$ -	\$ (1.09)	-1.72%
250	\$ 32.33	\$ 45.56	\$ 77.89	\$ 30.96	\$ 45.56	\$ 76.53	\$ (1.37)	\$ -	\$ (1.36)	-1.75%
300	\$ 37.44	\$ 54.68	\$ 92.12	\$ 35.80	\$ 54.68	\$ 90.48	\$ (1.64)	\$ -	\$ (1.64)	-1.78%
350	\$ 42.56	\$ 63.79	\$ 106.35	\$ 40.65	\$ 63.79	\$ 104.44	\$ (1.91)	\$ -	\$ (1.91)	-1.80%
400	\$ 47.67	\$ 72.90	\$ 120.58	\$ 45.49	\$ 72.90	\$ 118.39	\$ (2.18)	\$ -	\$ (2.18)	-1.81%
450	\$ 52.79	\$ 82.02	\$ 134.80	\$ 50.33	\$ 82.02	\$ 132.35	\$ (2.46)	\$ -	\$ (2.46)	-1.82%
500	\$ 57.90	\$ 91.13	\$ 149.03	\$ 55.17	\$ 91.13	\$ 146.30	\$ (2.73)	\$ -	\$ (2.73)	-1.83%
600	\$ 68.14	\$ 109.35	\$ 177.49	\$ 64.86	\$ 109.35	\$ 174.21	\$ (3.28)	\$ -	\$ (3.28)	-1.85%
649	\$ 73.15	\$ 118.28	\$ 191.43	\$ 69.61	\$ 118.28	\$ 187.89	\$ (3.54)	\$ -	\$ (3.54)	-1.85%
650	\$ 73.25	\$ 118.47	\$ 191.72	\$ 69.70	\$ 118.47	\$ 188.17	\$ (3.55)	\$ -	\$ (3.55)	-1.85%
700	\$ 78.37	\$ 127.58	\$ 205.95	\$ 74.54	\$ 127.58	\$ 202.12	\$ (3.82)	\$ -	\$ (3.82)	-1.86%
750	\$ 83.48	\$ 136.69	\$ 220.17	\$ 79.39	\$ 136.69	\$ 216.08	\$ (4.10)	\$ -	\$ (4.10)	-1.86%
800	\$ 89.42	\$ 146.30	\$ 235.73	\$ 85.06	\$ 146.30	\$ 231.36	\$ (4.37)	\$ -	\$ (4.37)	-1.85%
900	\$ 101.31	\$ 165.53	\$ 266.84	\$ 96.39	\$ 165.53	\$ 261.92	\$ (4.91)	\$ -	\$ (4.91)	-1.84%
1000	\$ 113.19	\$ 184.75	\$ 297.94	\$ 107.73	\$ 184.75	\$ 292.48	\$ (5.46)	\$ -	\$ (5.46)	-1.83%
1200	\$ 136.96	\$ 223.20	\$ 360.16	\$ 130.41	\$ 223.20	\$ 353.61	\$ (6.55)	\$ -	\$ (6.55)	-1.82%
1500	\$ 172.62	\$ 280.87	\$ 453.48	\$ 164.43	\$ 280.87	\$ 445.29	\$ (8.19)	\$ -	\$ (8.19)	-1.81%
2000	\$ 232.04	\$ 376.98	\$ 609.02	\$ 221.12	\$ 376.98	\$ 598.10	\$ (10.92)	\$ -	\$ (10.92)	-1.79%
2500	\$ 291.46	\$ 473.10	\$ 764.56	\$ 277.81	\$ 473.10	\$ 750.91	\$ (13.65)	\$ -	\$ (13.65)	-1.79%
3000	\$ 350.89	\$ 569.21	\$ 920.10	\$ 334.51	\$ 569.21	\$ 903.72	\$ (16.38)	\$ -	\$ (16.38)	-1.78%
3500	\$ 410.31	\$ 665.33	\$ 1,075.64	\$ 391.20	\$ 665.33	\$ 1,056.53	\$ (19.11)	\$ -	\$ (19.11)	-1.78%
4000	\$ 469.73	\$ 761.45	\$ 1,231.18	\$ 447.89	\$ 761.45	\$ 1,209.34	\$ (21.84)	\$ -	\$ (21.84)	-1.77%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
Annual Average

Present Rates
vs.
Proposed Rates

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total Difference	
							Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 6.75	\$ -	\$ 6.75	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ -	\$ -	0.00%
25	\$ 9.17	\$ 4.73	\$ 13.90	\$ 9.03	\$ 4.73	\$ 13.76	\$ (0.14)	\$ -	\$ (0.14)	-1.01%
50	\$ 11.58	\$ 9.46	\$ 21.04	\$ 11.31	\$ 9.46	\$ 20.77	\$ (0.27)	\$ -	\$ (0.27)	-1.28%
75	\$ 14.00	\$ 14.19	\$ 28.19	\$ 13.59	\$ 14.19	\$ 27.78	\$ (0.41)	\$ -	\$ (0.41)	-1.45%
100	\$ 16.41	\$ 18.92	\$ 35.33	\$ 15.87	\$ 18.92	\$ 34.79	\$ (0.54)	\$ -	\$ (0.54)	-1.53%
150	\$ 21.24	\$ 28.37	\$ 49.61	\$ 20.42	\$ 28.37	\$ 48.79	\$ (0.82)	\$ -	\$ (0.82)	-1.65%
200	\$ 26.07	\$ 37.83	\$ 63.90	\$ 24.98	\$ 37.83	\$ 62.81	\$ (1.09)	\$ -	\$ (1.09)	-1.71%
250	\$ 30.90	\$ 47.29	\$ 78.19	\$ 29.54	\$ 47.29	\$ 76.83	\$ (1.36)	\$ -	\$ (1.36)	-1.74%
300	\$ 35.73	\$ 56.75	\$ 92.48	\$ 34.10	\$ 56.75	\$ 90.85	\$ (1.63)	\$ -	\$ (1.63)	-1.76%
350	\$ 40.56	\$ 66.20	\$ 106.76	\$ 38.65	\$ 66.20	\$ 104.85	\$ (1.91)	\$ -	\$ (1.91)	-1.79%
400	\$ 45.39	\$ 75.66	\$ 121.05	\$ 43.21	\$ 75.66	\$ 118.87	\$ (2.18)	\$ -	\$ (2.18)	-1.80%
450	\$ 50.23	\$ 85.12	\$ 135.35	\$ 47.77	\$ 85.12	\$ 132.89	\$ (2.46)	\$ -	\$ (2.46)	-1.82%
500	\$ 55.06	\$ 94.58	\$ 149.64	\$ 52.33	\$ 94.58	\$ 146.91	\$ (2.73)	\$ -	\$ (2.73)	-1.82%
600	\$ 64.72	\$ 113.49	\$ 178.21	\$ 61.44	\$ 113.49	\$ 174.93	\$ (3.28)	\$ -	\$ (3.28)	-1.84%
649	\$ 69.45	\$ 122.76	\$ 192.21	\$ 65.91	\$ 122.76	\$ 188.67	\$ (3.54)	\$ -	\$ (3.54)	-1.84%
650	\$ 69.55	\$ 122.95	\$ 192.50	\$ 66.00	\$ 122.95	\$ 188.95	\$ (3.55)	\$ -	\$ (3.55)	-1.84%
700	\$ 74.38	\$ 132.41	\$ 206.79	\$ 70.56	\$ 132.41	\$ 202.97	\$ (3.82)	\$ -	\$ (3.82)	-1.85%
750	\$ 79.21	\$ 141.87	\$ 221.08	\$ 75.11	\$ 141.87	\$ 216.98	\$ (4.10)	\$ -	\$ (4.10)	-1.85%
800	\$ 84.32	\$ 151.49	\$ 235.81	\$ 79.95	\$ 151.49	\$ 231.44	\$ (4.37)	\$ -	\$ (4.37)	-1.85%
900	\$ 94.53	\$ 170.74	\$ 265.27	\$ 89.61	\$ 170.74	\$ 260.35	\$ (4.92)	\$ -	\$ (4.92)	-1.85%
1000	\$ 104.74	\$ 189.99	\$ 294.73	\$ 99.28	\$ 189.99	\$ 289.27	\$ (5.46)	\$ -	\$ (5.46)	-1.85%
1200	\$ 125.17	\$ 228.48	\$ 353.65	\$ 118.61	\$ 228.48	\$ 347.09	\$ (6.56)	\$ -	\$ (6.56)	-1.85%
1500	\$ 155.80	\$ 286.23	\$ 442.03	\$ 147.61	\$ 286.23	\$ 433.84	\$ (8.19)	\$ -	\$ (8.19)	-1.85%
2000	\$ 206.87	\$ 382.47	\$ 589.34	\$ 195.95	\$ 382.47	\$ 578.42	\$ (10.92)	\$ -	\$ (10.92)	-1.85%
2500	\$ 257.93	\$ 478.71	\$ 736.64	\$ 244.28	\$ 478.71	\$ 722.99	\$ (13.65)	\$ -	\$ (13.65)	-1.85%
3000	\$ 308.99	\$ 574.95	\$ 883.94	\$ 292.61	\$ 574.95	\$ 867.56	\$ (16.38)	\$ -	\$ (16.38)	-1.85%
3500	\$ 360.05	\$ 671.19	\$ 1,031.24	\$ 340.94	\$ 671.19	\$ 1,012.13	\$ (19.11)	\$ -	\$ (19.11)	-1.85%
4000	\$ 411.12	\$ 767.43	\$ 1,178.55	\$ 389.28	\$ 767.43	\$ 1,156.71	\$ (21.84)	\$ -	\$ (21.84)	-1.85%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
8 WINTER MONTHS (October Through May)

Present Rates vs. Proposed Rates																									
Demand (kW)	Load		Energy (kWh)	Dist kW	Trans kW	Present		Present		Present		New		New		New		Difference		Difference		Total		Total	
	Factor	(%)				Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Difference	BGS and Other Charges	Difference	Difference	Difference	Difference	Difference	Difference	
						(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)	(%)	
5	20	730	5.00	2	\$	71.46	\$	104.80	\$	176.26	\$	71.25	\$	104.80	\$	176.04	\$	(0.22)	\$	-	\$	(0.22)	-0.1%	-0.1%	
5	30	1,095	5.00	2	\$	92.22	\$	151.67	\$	243.89	\$	91.90	\$	151.67	\$	243.57	\$	(0.32)	\$	-	\$	(0.32)	-0.1%	-0.1%	
5	40	1,460	5.00	2	\$	112.98	\$	198.53	\$	311.52	\$	112.55	\$	198.53	\$	311.09	\$	(0.43)	\$	-	\$	(0.43)	-0.1%	-0.1%	
5	50	1,825	5.00	2	\$	133.75	\$	245.40	\$	379.15	\$	133.21	\$	245.40	\$	378.61	\$	(0.54)	\$	-	\$	(0.54)	-0.1%	-0.1%	
5	60	2,190	5.00	2	\$	154.51	\$	292.27	\$	446.78	\$	153.86	\$	292.27	\$	446.13	\$	(0.65)	\$	-	\$	(0.65)	-0.1%	-0.1%	
5	70	2,555	5.00	2	\$	175.27	\$	339.14	\$	514.41	\$	174.51	\$	339.14	\$	513.65	\$	(0.76)	\$	-	\$	(0.76)	-0.1%	-0.1%	
5	80	2,920	5.00	2	\$	196.03	\$	386.01	\$	582.04	\$	195.17	\$	386.01	\$	581.17	\$	(0.86)	\$	-	\$	(0.86)	-0.1%	-0.1%	
10	20	1,460	10.00	7	\$	128.93	\$	226.18	\$	355.12	\$	128.50	\$	226.18	\$	354.69	\$	(0.43)	\$	-	\$	(0.43)	-0.1%	-0.1%	
10	30	2,190	10.00	7	\$	170.46	\$	319.92	\$	490.38	\$	169.81	\$	319.92	\$	489.73	\$	(0.65)	\$	-	\$	(0.65)	-0.1%	-0.1%	
10	40	2,920	10.00	7	\$	211.98	\$	413.66	\$	625.64	\$	211.12	\$	413.66	\$	624.77	\$	(0.86)	\$	-	\$	(0.86)	-0.1%	-0.1%	
10	50	3,650	10.00	7	\$	253.50	\$	507.40	\$	760.90	\$	252.42	\$	507.40	\$	759.82	\$	(1.08)	\$	-	\$	(1.08)	-0.1%	-0.1%	
10	60	4,380	10.00	7	\$	295.02	\$	601.13	\$	896.16	\$	293.73	\$	601.13	\$	894.86	\$	(1.30)	\$	-	\$	(1.30)	-0.1%	-0.1%	
10	70	5,110	10.00	7	\$	336.55	\$	694.87	\$	1,031.42	\$	335.03	\$	694.87	\$	1,029.90	\$	(1.51)	\$	-	\$	(1.51)	-0.1%	-0.1%	
10	80	5,840	10.00	7	\$	378.07	\$	788.61	\$	1,166.68	\$	376.34	\$	788.61	\$	1,164.95	\$	(1.73)	\$	-	\$	(1.73)	-0.1%	-0.1%	
20	20	2,920	20.00	17	\$	243.88	\$	468.96	\$	712.84	\$	243.02	\$	468.96	\$	711.97	\$	(0.86)	\$	-	\$	(0.86)	-0.1%	-0.1%	
20	30	4,380	20.00	17	\$	326.92	\$	656.43	\$	983.36	\$	325.63	\$	656.43	\$	982.06	\$	(1.30)	\$	-	\$	(1.30)	-0.1%	-0.1%	
20	40	5,840	20.00	17	\$	409.97	\$	843.91	\$	1,253.88	\$	408.24	\$	843.91	\$	1,252.15	\$	(1.73)	\$	-	\$	(1.73)	-0.1%	-0.1%	
20	50	7,300	20.00	17	\$	493.01	\$	1,031.38	\$	1,524.40	\$	490.85	\$	1,031.38	\$	1,522.23	\$	(2.16)	\$	-	\$	(2.16)	-0.1%	-0.1%	
20	60	8,760	20.00	17	\$	576.06	\$	1,218.86	\$	1,794.91	\$	573.47	\$	1,218.86	\$	1,792.32	\$	(2.59)	\$	-	\$	(2.59)	-0.1%	-0.1%	
20	70	10,220	20.00	17	\$	659.10	\$	1,406.33	\$	2,065.43	\$	656.08	\$	1,406.33	\$	2,062.41	\$	(3.03)	\$	-	\$	(3.03)	-0.1%	-0.1%	
20	80	11,680	20.00	17	\$	742.15	\$	1,593.80	\$	2,335.95	\$	738.69	\$	1,593.80	\$	2,332.49	\$	(3.46)	\$	-	\$	(3.46)	-0.1%	-0.1%	
30	20	4,380	30.00	27	\$	358.82	\$	711.73	\$	1,070.56	\$	357.53	\$	711.73	\$	1,069.26	\$	(1.30)	\$	-	\$	(1.30)	-0.1%	-0.1%	
30	30	6,570	30.00	27	\$	483.39	\$	992.94	\$	1,476.34	\$	481.45	\$	992.94	\$	1,474.39	\$	(1.94)	\$	-	\$	(1.94)	-0.1%	-0.1%	
30	40	8,760	30.00	27	\$	607.96	\$	1,274.16	\$	1,882.11	\$	605.37	\$	1,274.16	\$	1,879.52	\$	(2.59)	\$	-	\$	(2.59)	-0.1%	-0.1%	
30	50	10,950	30.00	27	\$	732.53	\$	1,555.37	\$	2,287.89	\$	729.28	\$	1,555.37	\$	2,284.65	\$	(3.24)	\$	-	\$	(3.24)	-0.1%	-0.1%	
30	60	13,140	30.00	27	\$	857.09	\$	1,836.58	\$	2,693.67	\$	853.20	\$	1,836.58	\$	2,689.78	\$	(3.89)	\$	-	\$	(3.89)	-0.1%	-0.1%	
30	70	15,330	30.00	27	\$	981.66	\$	2,117.79	\$	3,099.45	\$	977.12	\$	2,117.79	\$	3,094.91	\$	(4.54)	\$	-	\$	(4.54)	-0.1%	-0.1%	
30	80	17,520	30.00	27	\$	1,106.23	\$	2,399.00	\$	3,505.23	\$	1,101.04	\$	2,399.00	\$	3,500.04	\$	(5.19)	\$	-	\$	(5.19)	-0.1%	-0.1%	
50	20	7,300	50.00	47	\$	588.71	\$	1,197.28	\$	1,786.00	\$	586.55	\$	1,197.28	\$	1,783.83	\$	(2.16)	\$	-	\$	(2.16)	-0.1%	-0.1%	
50	30	10,950	50.00	47	\$	796.33	\$	1,665.97	\$	2,462.29	\$	793.08	\$	1,665.97	\$	2,459.05	\$	(3.24)	\$	-	\$	(3.24)	-0.1%	-0.1%	
50	40	14,600	50.00	47	\$	1,003.94	\$	2,134.65	\$	3,138.59	\$	999.62	\$	2,134.65	\$	3,134.27	\$	(4.32)	\$	-	\$	(4.32)	-0.1%	-0.1%	
50	50	18,250	50.00	47	\$	1,211.55	\$	2,603.34	\$	3,814.89	\$	1,206.15	\$	2,603.34	\$	3,809.49	\$	(5.40)	\$	-	\$	(5.40)	-0.1%	-0.1%	
50	60	21,900	50.00	47	\$	1,419.16	\$	3,072.02	\$	4,491.19	\$	1,412.68	\$	3,072.02	\$	4,484.70	\$	(6.48)	\$	-	\$	(6.48)	-0.1%	-0.1%	
50	70	25,550	50.00	47	\$	1,626.77	\$	3,540.71	\$	5,167.48	\$	1,619.21	\$	3,540.71	\$	5,159.92	\$	(7.56)	\$	-	\$	(7.56)	-0.1%	-0.1%	
50	80	29,200	50.00	47	\$	1,834.39	\$	4,009.39	\$	5,843.78	\$	1,825.74	\$	4,009.39	\$	5,835.14	\$	(8.64)	\$	-	\$	(8.64)	-0.1%	-0.1%	
75	30	16,425	75.00	72	\$	1,187.49	\$	2,507.24	\$	3,694.74	\$	1,182.63	\$	2,507.24	\$	3,689.88	\$	(4.86)	\$	-	\$	(4.86)	-0.1%	-0.1%	
75	40	21,900	75.00	72	\$	1,498.91	\$	3,210.27	\$	4,709.19	\$	1,492.43	\$	3,210.27	\$	4,702.70	\$	(6.48)	\$	-	\$	(6.48)	-0.1%	-0.1%	
75	50	27,375	75.00	72	\$	1,810.33	\$	3,913.30	\$	5,723.63	\$	1,802.23	\$	3,913.30	\$	5,715.53	\$	(8.10)	\$	-	\$	(8.10)	-0.1%	-0.1%	
75	60	32,850	75.00	72	\$	2,121.75	\$	4,616.33	\$	6,738.08	\$	2,112.02	\$	4,616.33	\$	6,728.35	\$	(9.72)	\$	-	\$	(9.72)	-0.1%	-0.1%	
75	70	38,325	75.00	72	\$	2,433.17	\$	5,319.36	\$	7,752.52	\$	2,421.82	\$	5,319.36	\$	7,741.18	\$	(11.34)	\$	-	\$	(11.34)	-0.1%	-0.1%	
75	80	43,800	75.00	72	\$	2,744.58	\$	6,022.39	\$	8,766.97	\$	2,731.62	\$	6,022.39	\$	8,754.01	\$	(12.96)	\$	-	\$	(12.96)	-0.1%	-0.1%	
75	90	49,275	75.00	72	\$	3,056.00	\$	6,725.41	\$	9,781.42	\$	3,041.42	\$	6,725.41	\$	9,766.83	\$	(14.59)	\$	-	\$	(14.59)	-0.1%	-0.1%	
100	30	21,900	100.00	97	\$	1,578.66	\$	3,348.52	\$	4,927.19	\$	1,572.18	\$	3,348.52	\$	4,920.70	\$	(6.48)	\$	-	\$	(6.48)	-0.1%	-0.1%	
100	40	29,200	100.00	97	\$	1,993.89	\$	4,285.89	\$	6,279.78	\$	1,985.24	\$	4,285.89	\$	6,271.14	\$	(8.64)	\$	-	\$	(8.64)	-0.1%	-0.1%	
100	50	36,500	100.00	97	\$	2,409.11	\$	5,223.27	\$	7,632.38	\$	2,398.31	\$	5,223.27	\$	7,621.57	\$	(10.80)	\$	-	\$	(10.80)	-0.1%	-0.1%	
100	60	43,800	100.00	97	\$	2,824.33	\$	6,160.64	\$	8,984.97	\$	2,811.37	\$	6,160.64	\$	8,972.01	\$	(12.96)	\$	-	\$	(12.96)	-0.1%	-0.1%	
100	70	51,100	100.00	97	\$	3,239.56	\$	7,098.01	\$	10,337.57	\$	3,224.43	\$	7,098.01	\$	10,322.44	\$	(15.13)	\$	-	\$	(15.13)	-0.1%	-0.1%	
100	80	58,400	100.00	97	\$	3,654.78	\$	8,035.38	\$	11,690.16	\$	3,637.50	\$	8,035.38	\$	11,672.87	\$	(17.29)	\$	-	\$	(17.29)	-0.1%	-0.1%	
100	90	65,700	100.00	97	\$	4,070.01	\$	8,972.75	\$	13,042.76	\$	4,050.56	\$	8,972.75	\$	13,023.31	\$	(19.45)	\$	-	\$	(19.45)	-0.1%	-0.1%	
200	30	43,800	200.00	197	\$	3,143.33	\$	6,713.64	\$	9,856.97	\$	3,130.37	\$	6,713.64	\$	9,844.01	\$	(12.96)	\$	-	\$	(12.96)	-0.1%	-0.1%	
200	40	58,400	200.00	197	\$	3,973.78	\$	8,588.38</																	

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
4 SUMMER MONTHS (June Through September)

Present Rates														
vs.														
Proposed Rates														
Demand	Load	Energy			Present	Present	Present	New	New	New	Difference		Difference	Total
	Factor		Dist kW	Trans kW	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Difference	Total
(kW)	(%)	(kWh)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
5	20	730	5.00	2	\$ 80.12	\$ 110.51	\$ 190.64	\$ 79.91	\$ 110.51	\$ 190.42	\$ (0.22)	\$ -	\$ (0.22)	-0.1%
5	30	1,095	5.00	2	\$ 103.47	\$ 159.85	\$ 263.31	\$ 103.14	\$ 159.85	\$ 262.99	\$ (0.32)	\$ -	\$ (0.32)	-0.1%
5	40	1,460	5.00	2	\$ 126.81	\$ 209.18	\$ 335.99	\$ 126.38	\$ 209.18	\$ 335.56	\$ (0.43)	\$ -	\$ (0.43)	-0.1%
5	50	1,825	5.00	2	\$ 150.15	\$ 258.52	\$ 408.67	\$ 149.61	\$ 258.52	\$ 408.13	\$ (0.54)	\$ -	\$ (0.54)	-0.1%
5	60	2,190	5.00	2	\$ 173.49	\$ 307.85	\$ 481.35	\$ 172.85	\$ 307.85	\$ 480.70	\$ (0.65)	\$ -	\$ (0.65)	-0.1%
5	70	2,555	5.00	2	\$ 196.84	\$ 357.19	\$ 554.03	\$ 196.08	\$ 357.19	\$ 553.27	\$ (0.76)	\$ -	\$ (0.76)	-0.1%
5	80	2,920	5.00	2	\$ 220.18	\$ 406.52	\$ 626.70	\$ 219.32	\$ 406.52	\$ 625.84	\$ (0.86)	\$ -	\$ (0.86)	-0.1%
10	20	1,460	10.00	7	\$ 146.26	\$ 238.78	\$ 385.04	\$ 145.83	\$ 238.78	\$ 384.61	\$ (0.43)	\$ -	\$ (0.43)	-0.1%
10	30	2,190	10.00	7	\$ 192.94	\$ 337.45	\$ 530.40	\$ 192.30	\$ 337.45	\$ 529.75	\$ (0.65)	\$ -	\$ (0.65)	-0.1%
10	40	2,920	10.00	7	\$ 239.63	\$ 436.12	\$ 675.75	\$ 238.77	\$ 436.12	\$ 674.89	\$ (0.86)	\$ -	\$ (0.86)	-0.1%
10	50	3,650	10.00	7	\$ 286.31	\$ 534.80	\$ 821.11	\$ 285.23	\$ 534.80	\$ 820.03	\$ (1.08)	\$ -	\$ (1.08)	-0.1%
10	60	4,380	10.00	7	\$ 333.00	\$ 633.47	\$ 966.47	\$ 331.70	\$ 633.47	\$ 965.17	\$ (1.30)	\$ -	\$ (1.30)	-0.1%
10	70	5,110	10.00	7	\$ 379.68	\$ 732.14	\$ 1,111.82	\$ 378.17	\$ 732.14	\$ 1,110.31	\$ (1.51)	\$ -	\$ (1.51)	-0.1%
10	80	5,840	10.00	7	\$ 426.37	\$ 830.81	\$ 1,257.18	\$ 424.64	\$ 830.81	\$ 1,255.45	\$ (1.73)	\$ -	\$ (1.73)	-0.1%
20	20	2,920	20.00	17	\$ 278.53	\$ 495.32	\$ 773.85	\$ 277.67	\$ 495.32	\$ 772.99	\$ (0.86)	\$ -	\$ (0.86)	-0.1%
20	30	4,380	20.00	17	\$ 371.90	\$ 692.67	\$ 1,064.57	\$ 370.60	\$ 692.67	\$ 1,063.27	\$ (1.30)	\$ -	\$ (1.30)	-0.1%
20	40	5,840	20.00	17	\$ 465.27	\$ 890.01	\$ 1,355.28	\$ 463.54	\$ 890.01	\$ 1,353.55	\$ (1.73)	\$ -	\$ (1.73)	-0.1%
20	50	7,300	20.00	17	\$ 558.64	\$ 1,087.35	\$ 1,645.99	\$ 556.48	\$ 1,087.35	\$ 1,643.83	\$ (2.16)	\$ -	\$ (2.16)	-0.1%
20	60	8,760	20.00	17	\$ 652.01	\$ 1,284.69	\$ 1,936.70	\$ 649.42	\$ 1,284.69	\$ 1,934.11	\$ (2.59)	\$ -	\$ (2.59)	-0.1%
20	70	10,220	20.00	17	\$ 745.38	\$ 1,482.04	\$ 2,227.42	\$ 742.35	\$ 1,482.04	\$ 2,224.39	\$ (3.03)	\$ -	\$ (3.03)	-0.1%
20	80	11,680	20.00	17	\$ 838.75	\$ 1,679.38	\$ 2,518.13	\$ 835.29	\$ 1,679.38	\$ 2,514.67	\$ (3.46)	\$ -	\$ (3.46)	-0.1%
30	20	4,380	30.00	27	\$ 410.80	\$ 751.87	\$ 1,162.67	\$ 409.50	\$ 751.87	\$ 1,161.37	\$ (1.30)	\$ -	\$ (1.30)	-0.1%
30	30	6,570	30.00	27	\$ 550.85	\$ 1,047.88	\$ 1,598.74	\$ 548.91	\$ 1,047.88	\$ 1,596.79	\$ (1.94)	\$ -	\$ (1.94)	-0.1%
30	40	8,760	30.00	27	\$ 690.91	\$ 1,343.89	\$ 2,034.80	\$ 688.32	\$ 1,343.89	\$ 2,032.21	\$ (2.59)	\$ -	\$ (2.59)	-0.1%
30	50	10,950	30.00	27	\$ 830.96	\$ 1,639.91	\$ 2,470.87	\$ 827.72	\$ 1,639.91	\$ 2,467.63	\$ (3.24)	\$ -	\$ (3.24)	-0.1%
30	60	13,140	30.00	27	\$ 971.02	\$ 1,935.92	\$ 2,906.94	\$ 967.13	\$ 1,935.92	\$ 2,903.05	\$ (3.89)	\$ -	\$ (3.89)	-0.1%
30	70	15,330	30.00	27	\$ 1,111.07	\$ 2,231.93	\$ 3,343.01	\$ 1,106.54	\$ 2,231.93	\$ 3,338.47	\$ (4.54)	\$ -	\$ (4.54)	-0.1%
30	80	17,520	30.00	27	\$ 1,251.13	\$ 2,527.95	\$ 3,779.08	\$ 1,245.94	\$ 2,527.95	\$ 3,773.89	\$ (5.19)	\$ -	\$ (5.19)	-0.1%
50	20	7,300	50.00	47	\$ 675.34	\$ 1,264.95	\$ 1,940.29	\$ 673.18	\$ 1,264.95	\$ 1,938.13	\$ (2.16)	\$ -	\$ (2.16)	-0.1%
50	30	10,950	50.00	47	\$ 908.76	\$ 1,758.31	\$ 2,667.07	\$ 905.52	\$ 1,758.31	\$ 2,663.83	\$ (3.24)	\$ -	\$ (3.24)	-0.1%
50	40	14,600	50.00	47	\$ 1,142.19	\$ 2,251.66	\$ 3,393.85	\$ 1,137.87	\$ 2,251.66	\$ 3,389.53	\$ (4.32)	\$ -	\$ (4.32)	-0.1%
50	50	18,250	50.00	47	\$ 1,375.61	\$ 2,745.02	\$ 4,120.63	\$ 1,370.21	\$ 2,745.02	\$ 4,115.23	\$ (5.40)	\$ -	\$ (5.40)	-0.1%
50	60	21,900	50.00	47	\$ 1,609.04	\$ 3,238.38	\$ 4,847.41	\$ 1,602.56	\$ 3,238.38	\$ 4,840.93	\$ (6.48)	\$ -	\$ (6.48)	-0.1%
50	70	25,550	50.00	47	\$ 1,842.46	\$ 3,731.73	\$ 5,574.19	\$ 1,834.90	\$ 3,731.73	\$ 5,566.63	\$ (7.56)	\$ -	\$ (7.56)	-0.1%
50	80	29,200	50.00	47	\$ 2,075.89	\$ 4,225.09	\$ 6,300.98	\$ 2,067.25	\$ 4,225.09	\$ 6,292.33	\$ (8.64)	\$ -	\$ (8.64)	-0.1%
75	30	16,425	75.00	72	\$ 1,356.15	\$ 2,646.34	\$ 4,002.49	\$ 1,351.29	\$ 2,646.34	\$ 3,997.63	\$ (4.86)	\$ -	\$ (4.86)	-0.1%
75	40	21,900	75.00	72	\$ 1,706.29	\$ 3,386.38	\$ 5,092.66	\$ 1,699.81	\$ 3,386.38	\$ 5,086.18	\$ (6.48)	\$ -	\$ (6.48)	-0.1%
75	50	27,375	75.00	72	\$ 2,056.43	\$ 4,126.41	\$ 6,182.84	\$ 2,048.32	\$ 4,126.41	\$ 6,174.73	\$ (8.10)	\$ -	\$ (8.10)	-0.1%
75	60	32,850	75.00	72	\$ 2,406.56	\$ 4,866.44	\$ 7,273.01	\$ 2,396.84	\$ 4,866.44	\$ 7,263.28	\$ (9.72)	\$ -	\$ (9.72)	-0.1%
75	70	38,325	75.00	72	\$ 2,756.70	\$ 5,606.48	\$ 8,363.18	\$ 2,745.36	\$ 5,606.48	\$ 8,351.83	\$ (11.34)	\$ -	\$ (11.34)	-0.1%
75	80	43,800	75.00	72	\$ 3,106.84	\$ 6,346.51	\$ 9,453.35	\$ 3,093.87	\$ 6,346.51	\$ 9,440.38	\$ (12.96)	\$ -	\$ (12.96)	-0.1%
75	90	49,275	75.00	72	\$ 3,456.97	\$ 7,086.54	\$ 10,543.52	\$ 3,442.39	\$ 7,086.54	\$ 10,528.93	\$ (14.59)	\$ -	\$ (14.59)	-0.1%
100	30	21,900	100.00	97	\$ 1,803.54	\$ 3,534.38	\$ 5,337.91	\$ 1,797.06	\$ 3,534.38	\$ 5,331.43	\$ (6.48)	\$ -	\$ (6.48)	-0.1%
100	40	29,200	100.00	97	\$ 2,270.39	\$ 4,521.09	\$ 6,791.48	\$ 2,261.75	\$ 4,521.09	\$ 6,782.83	\$ (8.64)	\$ -	\$ (8.64)	-0.1%
100	50	36,500	100.00	97	\$ 2,737.24	\$ 5,507.80	\$ 8,245.04	\$ 2,726.43	\$ 5,507.80	\$ 8,234.23	\$ (10.80)	\$ -	\$ (10.80)	-0.1%
100	60	43,800	100.00	97	\$ 3,204.09	\$ 6,494.51	\$ 9,698.60	\$ 3,191.12	\$ 6,494.51	\$ 9,685.63	\$ (12.96)	\$ -	\$ (12.96)	-0.1%
100	70	51,100	100.00	97	\$ 3,670.94	\$ 7,481.22	\$ 11,152.16	\$ 3,655.81	\$ 7,481.22	\$ 11,137.03	\$ (15.13)	\$ -	\$ (15.13)	-0.1%
100	80	58,400	100.00	97	\$ 4,137.79	\$ 8,467.93	\$ 12,605.72	\$ 4,120.50	\$ 8,467.93	\$ 12,588.43	\$ (17.29)	\$ -	\$ (17.29)	-0.1%
100	90	65,700	100.00	97	\$ 4,604.64	\$ 9,454.65	\$ 14,059.28	\$ 4,585.19	\$ 9,454.65	\$ 14,039.84	\$ (19.45)	\$ -	\$ (19.45)	-0.1%
200	30	43,800	200.00	197	\$ 3,593.09	\$ 7,086.51	\$ 10,679.60	\$ 3,580.12	\$ 7,086.51	\$ 10,666.63	\$ (12.96)	\$ -	\$ (12.96)	-0.1%
200	40	58,400	200.00	197	\$ 4,526.79	\$ 9,059.93	\$ 13,586.72	\$ 4,509.50	\$ 9,059.93	\$ 13,569.43	\$ (17.29)	\$ -	\$ (17.29)	-0.1%
200	50	73,000	200.00	197	\$ 5,460.49	\$ 11,033.36	\$ 16,493.84	\$ 5,438.88	\$ 11,033.36	\$ 16,472.24	\$ (21.61)	\$ -	\$ (21.61)	-0.1%
200	60	87,600	200.00	197	\$ 6,394.19	\$ 13,006.78	\$ 19,400.97	\$ 6,368.26	\$ 13,006.78	\$ 19,375.04	\$ (25.93)	\$ -	\$ (25.93)	-0.1%
200	70	102,200	200.00	197	\$ 7,327.88	\$ 14,980.21	\$ 22,308.09	\$ 7,297.63	\$ 14,980.21	\$ 22,277.84	\$ (30.25)	\$ -	\$ (30.25)	-0.1%
200	80	116,800	200.00	197	\$ 8,261.58	\$ 16,953.63	\$ 25,215.21	\$ 8,227.01	\$ 16,953.63	\$ 25,180.64	\$ (34.57)	\$ -	\$ (34.57)	-0.1%
200	90	131,400	200.00	197	\$ 9,195.28	\$ 18,927.05	\$ 28,122.34	\$ 9,156.39	\$ 18,927.05	\$ 28,083.44	\$ (38.89)	\$ -	\$ (38.89)	-0.1%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
Annual Average

Present Rates vs. Proposed Rates																				
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present		Present		Present		New		New		New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)							
5	20	730	5.00		2	\$ 74.35	\$	106.70	\$	181.05	\$	74.13	\$	106.70	\$	180.84	\$ (0.22)	\$ -	\$ (0.22)	-0.1%
5	30	1,095	5.00		2	\$ 95.97	\$	154.39	\$	250.36	\$	95.65	\$	154.39	\$	250.04	\$ (0.32)	\$ -	\$ (0.32)	-0.1%
5	40	1,460	5.00		2	\$ 117.59	\$	202.08	\$	319.68	\$	117.16	\$	202.08	\$	319.24	\$ (0.43)	\$ -	\$ (0.43)	-0.1%
5	50	1,825	5.00		2	\$ 139.21	\$	249.77	\$	388.99	\$	138.67	\$	249.77	\$	388.45	\$ (0.54)	\$ -	\$ (0.54)	-0.1%
5	60	2,190	5.00		2	\$ 160.84	\$	297.47	\$	458.30	\$	160.19	\$	297.47	\$	457.65	\$ (0.65)	\$ -	\$ (0.65)	-0.1%
5	70	2,555	5.00		2	\$ 182.46	\$	345.16	\$	527.61	\$	181.70	\$	345.16	\$	526.86	\$ (0.76)	\$ -	\$ (0.76)	-0.1%
5	80	2,920	5.00		2	\$ 204.08	\$	392.85	\$	596.93	\$	203.22	\$	392.85	\$	596.06	\$ (0.86)	\$ -	\$ (0.86)	-0.1%
10	20	1,460	10.00		7	\$ 134.71	\$	230.38	\$	365.09	\$	134.28	\$	230.38	\$	364.66	\$ (0.43)	\$ -	\$ (0.43)	-0.1%
10	30	2,190	10.00		7	\$ 177.95	\$	325.77	\$	503.72	\$	177.30	\$	325.77	\$	503.07	\$ (0.65)	\$ -	\$ (0.65)	-0.1%
10	40	2,920	10.00		7	\$ 221.20	\$	421.15	\$	642.34	\$	220.33	\$	421.15	\$	641.48	\$ (0.86)	\$ -	\$ (0.86)	-0.1%
10	50	3,650	10.00		7	\$ 264.44	\$	516.53	\$	780.97	\$	263.36	\$	516.53	\$	779.89	\$ (1.08)	\$ -	\$ (1.08)	-0.1%
10	60	4,380	10.00		7	\$ 307.68	\$	611.91	\$	919.59	\$	306.39	\$	611.91	\$	918.30	\$ (1.30)	\$ -	\$ (1.30)	-0.1%
10	70	5,110	10.00		7	\$ 350.93	\$	707.29	\$	1,058.22	\$	349.41	\$	707.29	\$	1,056.71	\$ (1.51)	\$ -	\$ (1.51)	-0.1%
10	80	5,840	10.00		7	\$ 394.17	\$	802.67	\$	1,196.84	\$	392.44	\$	802.67	\$	1,195.12	\$ (1.73)	\$ -	\$ (1.73)	-0.1%
20	20	2,920	20.00		17	\$ 255.43	\$	477.75	\$	733.18	\$	254.57	\$	477.75	\$	732.31	\$ (0.86)	\$ -	\$ (0.86)	-0.1%
20	30	4,380	20.00		17	\$ 341.92	\$	668.51	\$	1,010.43	\$	340.62	\$	668.51	\$	1,009.13	\$ (1.30)	\$ -	\$ (1.30)	-0.1%
20	40	5,840	20.00		17	\$ 428.40	\$	859.27	\$	1,287.68	\$	426.67	\$	859.27	\$	1,285.95	\$ (1.73)	\$ -	\$ (1.73)	-0.1%
20	50	7,300	20.00		17	\$ 514.89	\$	1,050.04	\$	1,564.93	\$	512.73	\$	1,050.04	\$	1,562.77	\$ (2.16)	\$ -	\$ (2.16)	-0.1%
20	60	8,760	20.00		17	\$ 601.38	\$	1,240.80	\$	1,842.18	\$	598.78	\$	1,240.80	\$	1,839.58	\$ (2.59)	\$ -	\$ (2.59)	-0.1%
20	70	10,220	20.00		17	\$ 687.86	\$	1,431.57	\$	2,119.43	\$	684.84	\$	1,431.57	\$	2,116.40	\$ (3.03)	\$ -	\$ (3.03)	-0.1%
20	80	11,680	20.00		17	\$ 774.35	\$	1,622.33	\$	2,396.68	\$	770.89	\$	1,622.33	\$	2,393.22	\$ (3.46)	\$ -	\$ (3.46)	-0.1%
30	20	4,380	30.00		27	\$ 376.15	\$	725.11	\$	1,101.26	\$	374.85	\$	725.11	\$	1,099.96	\$ (1.30)	\$ -	\$ (1.30)	-0.1%
30	30	6,570	30.00		27	\$ 505.88	\$	1,011.26	\$	1,517.14	\$	503.93	\$	1,011.26	\$	1,515.19	\$ (1.94)	\$ -	\$ (1.94)	-0.1%
30	40	8,760	30.00		27	\$ 635.61	\$	1,297.40	\$	1,933.01	\$	633.02	\$	1,297.40	\$	1,930.42	\$ (2.59)	\$ -	\$ (2.59)	-0.1%
30	50	10,950	30.00		27	\$ 765.34	\$	1,583.55	\$	2,348.89	\$	762.10	\$	1,583.55	\$	2,345.64	\$ (3.24)	\$ -	\$ (3.24)	-0.1%
30	60	13,140	30.00		27	\$ 895.07	\$	1,869.69	\$	2,764.76	\$	891.18	\$	1,869.69	\$	2,760.87	\$ (3.89)	\$ -	\$ (3.89)	-0.1%
30	70	15,330	30.00		27	\$ 1,024.80	\$	2,155.84	\$	3,180.64	\$	1,020.26	\$	2,155.84	\$	3,176.10	\$ (4.54)	\$ -	\$ (4.54)	-0.1%
30	80	17,520	30.00		27	\$ 1,154.53	\$	2,441.98	\$	3,596.51	\$	1,149.34	\$	2,441.98	\$	3,591.33	\$ (5.19)	\$ -	\$ (5.19)	-0.1%
50	20	7,300	50.00		47	\$ 617.59	\$	1,219.84	\$	1,837.43	\$	615.43	\$	1,219.84	\$	1,835.27	\$ (2.16)	\$ -	\$ (2.16)	-0.1%
50	30	10,950	50.00		47	\$ 833.81	\$	1,696.75	\$	2,530.55	\$	830.56	\$	1,696.75	\$	2,527.31	\$ (3.24)	\$ -	\$ (3.24)	-0.1%
50	40	14,600	50.00		47	\$ 1,050.02	\$	2,173.66	\$	3,223.68	\$	1,045.70	\$	2,173.66	\$	3,219.36	\$ (4.32)	\$ -	\$ (4.32)	-0.1%
50	50	18,250	50.00		47	\$ 1,266.24	\$	2,650.57	\$	3,916.80	\$	1,260.84	\$	2,650.57	\$	3,911.40	\$ (5.40)	\$ -	\$ (5.40)	-0.1%
50	60	21,900	50.00		47	\$ 1,482.45	\$	3,127.47	\$	4,609.93	\$	1,475.97	\$	3,127.47	\$	4,603.45	\$ (6.48)	\$ -	\$ (6.48)	-0.1%
50	70	25,550	50.00		47	\$ 1,698.67	\$	3,604.38	\$	5,303.05	\$	1,691.11	\$	3,604.38	\$	5,295.49	\$ (7.56)	\$ -	\$ (7.56)	-0.1%
50	80	29,200	50.00		47	\$ 1,914.89	\$	4,081.29	\$	5,996.18	\$	1,906.24	\$	4,081.29	\$	5,987.54	\$ (8.64)	\$ -	\$ (8.64)	-0.1%
75	30	16,425	75.00		72	\$ 1,243.71	\$	2,553.61	\$	3,797.32	\$	1,238.85	\$	2,553.61	\$	3,792.46	\$ (4.86)	\$ -	\$ (4.86)	-0.1%
75	40	21,900	75.00		72	\$ 1,568.04	\$	3,268.97	\$	4,837.01	\$	1,561.56	\$	3,268.97	\$	4,830.53	\$ (6.48)	\$ -	\$ (6.48)	-0.1%
75	50	27,375	75.00		72	\$ 1,892.36	\$	3,984.34	\$	5,876.70	\$	1,884.26	\$	3,984.34	\$	5,868.60	\$ (8.10)	\$ -	\$ (8.10)	-0.1%
75	60	32,850	75.00		72	\$ 2,216.69	\$	4,699.70	\$	6,916.39	\$	2,206.96	\$	4,699.70	\$	6,906.66	\$ (9.72)	\$ -	\$ (9.72)	-0.1%
75	70	38,325	75.00		72	\$ 2,541.01	\$	5,415.06	\$	7,956.08	\$	2,529.67	\$	5,415.06	\$	7,944.73	\$ (11.34)	\$ -	\$ (11.34)	-0.1%
75	80	43,800	75.00		72	\$ 2,865.34	\$	6,130.43	\$	8,995.76	\$	2,852.37	\$	6,130.43	\$	8,982.80	\$ (12.96)	\$ -	\$ (12.96)	-0.1%
75	90	49,275	75.00		72	\$ 3,189.66	\$	6,845.79	\$	10,035.45	\$	3,175.07	\$	6,845.79	\$	10,020.87	\$ (14.59)	\$ -	\$ (14.59)	-0.1%
100	30	21,900	100.00		97	\$ 1,653.62	\$	3,410.47	\$	5,064.09	\$	1,647.14	\$	3,410.47	\$	5,057.61	\$ (6.48)	\$ -	\$ (6.48)	-0.1%
100	40	29,200	100.00		97	\$ 2,086.05	\$	4,364.29	\$	6,450.35	\$	2,077.41	\$	4,364.29	\$	6,441.70	\$ (8.64)	\$ -	\$ (8.64)	-0.1%
100	50	36,500	100.00		97	\$ 2,518.49	\$	5,318.11	\$	7,836.60	\$	2,507.68	\$	5,318.11	\$	7,825.79	\$ (10.80)	\$ -	\$ (10.80)	-0.1%
100	60	43,800	100.00		97	\$ 2,950.92	\$	6,271.93	\$	9,222.85	\$	2,937.95	\$	6,271.93	\$	9,209.88	\$ (12.96)	\$ -	\$ (12.96)	-0.1%
100	70	51,100	100.00		97	\$ 3,383.35	\$	7,225.75	\$	10,609.10	\$	3,368.23	\$	7,225.75	\$	10,593.97	\$ (15.13)	\$ -	\$ (15.13)	-0.1%
100	80	58,400	100.00		97	\$ 3,815.78	\$	8,179.56	\$	11,995.35	\$	3,798.50	\$	8,179.56	\$	11,978.06	\$ (17.29)	\$ -	\$ (17.29)	-0.1%
100	90	65,700	100.00		97	\$ 4,248.22	\$	9,133.38	\$	13,381.60	\$	4,228.77	\$	9,133.38	\$	13,362.15	\$ (19.45)	\$ -	\$ (19.45)	-0.1%
200	30	43,800	200.00		197	\$ 3,293.25	\$	6,837.93	\$	10,131.18	\$	3,280.29	\$	6,837.93	\$	10,118.22	\$ (12.96)	\$ -	\$ (12.96)	-0.1%
200	40	58,400	200.00		197	\$ 4,158.12	\$	8,745.56	\$	12,903.68	\$	4,140.83	\$	8,745.56	\$	12,886.39	\$ (17.29)	\$ -	\$ (17.29)	-0.1%
200	50	73,000	200.00		197	\$ 5,022.98	\$	10,653.20	\$	15,676.18	\$	5,001.37	\$	10,653.20	\$	15,654.57	\$ (21.61)	\$ -	\$ (21.61)	-0.1%
200	60	87,600	200.00		197	\$ 5,887.85	\$	12,560.84	\$	18,448.68	\$	5,861.92	\$	12,560.84	\$	18,422.75	\$ (25.93)	\$ -	\$ (25.93)	-0.1%
200	70	102,200	200.00		197	\$ 6,752.71	\$	14,468.47	\$	21,221.18	\$	6,722.46	\$	14,468.47	\$	21,190.93	\$ (30.25)	\$ -	\$ (30.25)	-0.1%
200	80	116,800	200.00		197	\$ 7,617.58	\$	16,376.11	\$	23,993.69	\$	7,583.00	\$	16,376.11	\$	23,959.11	\$ (34.57)	\$ -	\$ (34.57)	-0.1%
200	90	131,400	200.00		197	\$ 8,482.44	\$	18,283.74	\$	26,766.19	\$	8,443.55	\$	18,283.74	\$	26,727.29	\$ (38.89)	\$ -	\$ (38.89)	-0.1%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
8 WINTER MONTHS (October Through May)

Present Rates vs. Proposed Rates																	
Demand	Load		Energy	Dist kW	Trans kW	Present	Present	Present	New	New	New	Difference	Difference	Total	Total		
	Factor	(%)				Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total			Difference	Difference		
(kW)			(kWh)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
5	20	730	5.00	2	\$	44.57	\$	104.39	\$	38.74	\$	104.39	\$	143.13	\$	(5.83)	-3.9%
5	30	1,095	5.00	2	\$	54.17	\$	152.09	\$	45.43	\$	152.09	\$	197.52	\$	(8.74)	-4.2%
5	40	1,460	5.00	2	\$	63.78	\$	199.79	\$	52.12	\$	199.79	\$	251.91	\$	(11.66)	-4.4%
5	50	1,825	5.00	2	\$	73.38	\$	247.48	\$	58.81	\$	247.48	\$	306.29	\$	(14.57)	-4.5%
5	60	2,190	5.00	2	\$	82.99	\$	295.18	\$	65.50	\$	295.18	\$	360.68	\$	(17.49)	-4.6%
5	70	2,555	5.00	2	\$	92.59	\$	342.88	\$	72.19	\$	342.88	\$	415.07	\$	(20.40)	-4.7%
5	80	2,920	5.00	2	\$	102.20	\$	390.57	\$	78.88	\$	390.57	\$	469.45	\$	(23.32)	-4.7%
10	20	1,460	10.00	7	\$	71.58	\$	222.29	\$	59.92	\$	222.29	\$	282.21	\$	(11.66)	-4.0%
10	30	2,190	10.00	7	\$	90.79	\$	317.68	\$	73.30	\$	317.68	\$	390.98	\$	(17.49)	-4.3%
10	40	2,920	10.00	7	\$	110.00	\$	413.07	\$	86.68	\$	413.07	\$	499.75	\$	(23.32)	-4.5%
10	50	3,650	10.00	7	\$	129.21	\$	508.47	\$	100.06	\$	508.47	\$	608.53	\$	(29.15)	-4.6%
10	60	4,380	10.00	7	\$	148.42	\$	603.86	\$	113.44	\$	603.86	\$	717.30	\$	(34.97)	-4.6%
10	70	5,110	10.00	7	\$	167.62	\$	699.25	\$	126.82	\$	699.25	\$	826.08	\$	(40.80)	-4.7%
10	80	5,840	10.00	7	\$	186.83	\$	794.65	\$	140.20	\$	794.65	\$	934.85	\$	(46.63)	-4.8%
20	20	2,920	20.00	17	\$	125.60	\$	458.07	\$	102.28	\$	458.07	\$	560.35	\$	(23.32)	-4.0%
20	30	4,380	20.00	17	\$	164.02	\$	648.86	\$	129.04	\$	648.86	\$	777.90	\$	(34.97)	-4.3%
20	40	5,840	20.00	17	\$	202.43	\$	839.65	\$	155.80	\$	839.65	\$	995.45	\$	(46.63)	-4.5%
20	50	7,300	20.00	17	\$	240.85	\$	1,030.43	\$	182.56	\$	1,030.43	\$	1,213.00	\$	(58.29)	-4.6%
20	60	8,760	20.00	17	\$	279.27	\$	1,221.22	\$	209.32	\$	1,221.22	\$	1,430.54	\$	(69.95)	-4.7%
20	70	10,220	20.00	17	\$	317.69	\$	1,412.01	\$	236.08	\$	1,412.01	\$	1,648.09	\$	(81.61)	-4.7%
20	80	11,680	20.00	17	\$	356.11	\$	1,602.80	\$	262.84	\$	1,602.80	\$	1,865.64	\$	(93.26)	-4.8%
30	20	4,380	30.00	27	\$	179.62	\$	693.86	\$	144.64	\$	693.86	\$	838.50	\$	(34.97)	-4.0%
30	30	6,570	30.00	27	\$	237.24	\$	980.04	\$	184.78	\$	980.04	\$	1,164.82	\$	(52.46)	-4.3%
30	40	8,760	30.00	27	\$	294.87	\$	1,266.22	\$	224.92	\$	1,266.22	\$	1,491.14	\$	(69.95)	-4.5%
30	50	10,950	30.00	27	\$	352.50	\$	1,552.40	\$	265.06	\$	1,552.40	\$	1,817.46	\$	(87.44)	-4.6%
30	60	13,140	30.00	27	\$	410.13	\$	1,838.58	\$	305.20	\$	1,838.58	\$	2,143.79	\$	(104.92)	-4.7%
30	70	15,330	30.00	27	\$	467.75	\$	2,124.76	\$	345.34	\$	2,124.76	\$	2,470.11	\$	(122.41)	-4.7%
30	80	17,520	30.00	27	\$	525.38	\$	2,410.94	\$	385.48	\$	2,410.94	\$	2,796.43	\$	(139.90)	-4.8%
50	20	7,300	50.00	47	\$	287.65	\$	1,165.43	\$	229.36	\$	1,165.43	\$	1,394.80	\$	(58.29)	-4.0%
50	30	10,950	50.00	47	\$	383.70	\$	1,642.40	\$	296.26	\$	1,642.40	\$	1,938.66	\$	(87.44)	-4.3%
50	40	14,600	50.00	47	\$	479.74	\$	2,119.37	\$	363.16	\$	2,119.37	\$	2,482.53	\$	(116.58)	-4.5%
50	50	18,250	50.00	47	\$	575.79	\$	2,596.34	\$	430.06	\$	2,596.34	\$	3,026.40	\$	(145.73)	-4.6%
50	60	21,900	50.00	47	\$	671.84	\$	3,073.30	\$	496.97	\$	3,073.30	\$	3,570.27	\$	(174.87)	-4.7%
50	70	25,550	50.00	47	\$	767.88	\$	3,550.27	\$	563.87	\$	3,550.27	\$	4,114.14	\$	(204.02)	-4.7%
50	80	29,200	50.00	47	\$	863.93	\$	4,027.24	\$	630.77	\$	4,027.24	\$	4,658.01	\$	(233.16)	-4.8%
75	30	16,425	75.00	72	\$	566.77	\$	2,470.35	\$	435.61	\$	2,470.35	\$	2,905.97	\$	(131.15)	-4.3%
75	40	21,900	75.00	72	\$	710.84	\$	3,185.80	\$	535.97	\$	3,185.80	\$	3,721.77	\$	(174.87)	-4.5%
75	50	27,375	75.00	72	\$	854.91	\$	3,901.26	\$	636.32	\$	3,901.26	\$	4,537.57	\$	(218.59)	-4.6%
75	60	32,850	75.00	72	\$	998.97	\$	4,616.71	\$	736.67	\$	4,616.71	\$	5,353.37	\$	(262.31)	-4.7%
75	70	38,325	75.00	72	\$	1,143.04	\$	5,332.16	\$	837.02	\$	5,332.16	\$	6,169.18	\$	(306.03)	-4.7%
75	80	43,800	75.00	72	\$	1,287.11	\$	6,047.61	\$	937.37	\$	6,047.61	\$	6,984.98	\$	(349.74)	-4.8%
75	90	49,275	75.00	72	\$	1,431.18	\$	6,763.06	\$	1,037.72	\$	6,763.06	\$	7,800.78	\$	(393.46)	-4.8%
100	30	21,900	100.00	97	\$	749.84	\$	3,298.30	\$	574.97	\$	3,298.30	\$	3,873.27	\$	(174.87)	-4.3%
100	40	29,200	100.00	97	\$	941.93	\$	4,252.24	\$	708.77	\$	4,252.24	\$	4,961.01	\$	(233.16)	-4.5%
100	50	36,500	100.00	97	\$	1,134.02	\$	5,206.17	\$	842.57	\$	5,206.17	\$	6,048.74	\$	(291.45)	-4.6%
100	60	43,800	100.00	97	\$	1,326.11	\$	6,160.11	\$	976.37	\$	6,160.11	\$	7,136.48	\$	(349.74)	-4.7%
100	70	51,100	100.00	97	\$	1,518.21	\$	7,114.04	\$	1,110.17	\$	7,114.04	\$	8,224.22	\$	(408.03)	-4.7%
100	80	58,400	100.00	97	\$	1,710.30	\$	8,067.98	\$	1,243.97	\$	8,067.98	\$	9,311.95	\$	(466.32)	-4.8%
100	90	65,700	100.00	97	\$	1,902.39	\$	9,021.91	\$	1,377.78	\$	9,021.91	\$	10,399.69	\$	(524.61)	-4.8%
200	30	43,800	200.00	197	\$	1,482.11	\$	6,610.11	\$	1,132.37	\$	6,610.11	\$	7,742.48	\$	(349.74)	-4.3%
200	40	58,400	200.00	197	\$	1,866.30	\$	8,517.98	\$	1,399.97	\$	8,517.98	\$	9,917.95	\$	(466.32)	-4.5%
200	50	73,000	200.00	197	\$	2,250.48	\$	10,425.85	\$	1,667.58	\$	10,425.85	\$	12,093.43	\$	(582.91)	-4.6%
200	60	87,600	200.00	197	\$	2,634.67	\$	12,333.72	\$	1,935.18	\$	12,333.72	\$	14,268.90	\$	(699.49)	-4.7%
200	70	102,200	200.00	197	\$	3,018.85	\$	14,241.59	\$	2,202.78	\$	14,241.59	\$	16,444.37	\$	(816.07)	-4.7%
200	80	116,800	200.00	197	\$	3,403.04	\$	16,149.46	\$	2,470.39	\$	16,149.46	\$	18,619.84	\$	(932.65)	-4.8%
200	90	131,400	200.00	197	\$	3,787.22	\$	18,057.33	\$	2,737.99	\$	18,057.33	\$	20,795.32	\$	(1,049.23)	-4.8%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
4 SUMMER MONTHS (June Through September)

Present Rates															
vs.															
Proposed Rates															
Demand	Load	Energy			Present	Present	Present	New	New	New	Difference		Difference	Total	Total
(kW)	Factor	(kWh)	Dist kW	Trans kW	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	BGS and Other Charges	Difference	Difference
	(%)				(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
5	20	730	5.00	2	\$ 47.77	\$ 109.50	\$ 157.26	\$ 41.94	\$ 109.50	\$ 151.43	\$ (5.83)	\$ -	\$ -	\$ (5.83)	-3.7%
5	30	1,095	5.00	2	\$ 57.92	\$ 159.40	\$ 217.33	\$ 49.18	\$ 159.40	\$ 208.58	\$ (8.74)	\$ -	\$ -	\$ (8.74)	-4.0%
5	40	1,460	5.00	2	\$ 68.07	\$ 209.31	\$ 277.39	\$ 56.42	\$ 209.31	\$ 265.73	\$ (11.66)	\$ -	\$ -	\$ (11.66)	-4.2%
5	50	1,825	5.00	2	\$ 78.23	\$ 259.22	\$ 337.45	\$ 63.66	\$ 259.22	\$ 322.88	\$ (14.57)	\$ -	\$ -	\$ (14.57)	-4.3%
5	60	2,190	5.00	2	\$ 88.38	\$ 309.13	\$ 397.51	\$ 70.89	\$ 309.13	\$ 380.02	\$ (17.49)	\$ -	\$ -	\$ (17.49)	-4.4%
5	70	2,555	5.00	2	\$ 98.53	\$ 359.04	\$ 457.57	\$ 78.13	\$ 359.04	\$ 437.17	\$ (20.40)	\$ -	\$ -	\$ (20.40)	-4.5%
5	80	2,920	5.00	2	\$ 108.69	\$ 408.95	\$ 517.63	\$ 85.37	\$ 408.95	\$ 494.32	\$ (23.32)	\$ -	\$ -	\$ (23.32)	-4.5%
10	20	1,460	10.00	7	\$ 77.97	\$ 233.51	\$ 311.49	\$ 66.32	\$ 233.51	\$ 299.83	\$ (11.66)	\$ -	\$ -	\$ (11.66)	-3.7%
10	30	2,190	10.00	7	\$ 98.28	\$ 333.33	\$ 431.61	\$ 80.79	\$ 333.33	\$ 414.12	\$ (17.49)	\$ -	\$ -	\$ (17.49)	-4.1%
10	40	2,920	10.00	7	\$ 118.59	\$ 433.15	\$ 551.73	\$ 95.27	\$ 433.15	\$ 528.42	\$ (23.32)	\$ -	\$ -	\$ (23.32)	-4.2%
10	50	3,650	10.00	7	\$ 138.90	\$ 532.96	\$ 671.86	\$ 109.75	\$ 532.96	\$ 642.71	\$ (29.15)	\$ -	\$ -	\$ (29.15)	-4.3%
10	60	4,380	10.00	7	\$ 159.20	\$ 632.78	\$ 791.98	\$ 124.23	\$ 632.78	\$ 757.01	\$ (34.97)	\$ -	\$ -	\$ (34.97)	-4.4%
10	70	5,110	10.00	7	\$ 179.51	\$ 732.60	\$ 912.11	\$ 138.71	\$ 732.60	\$ 871.30	\$ (40.80)	\$ -	\$ -	\$ (40.80)	-4.5%
10	80	5,840	10.00	7	\$ 199.82	\$ 832.41	\$ 1,032.23	\$ 153.18	\$ 832.41	\$ 985.60	\$ (46.63)	\$ -	\$ -	\$ (46.63)	-4.5%
20	20	2,920	20.00	17	\$ 138.39	\$ 481.55	\$ 619.93	\$ 115.07	\$ 481.55	\$ 596.62	\$ (23.32)	\$ -	\$ -	\$ (23.32)	-3.8%
20	30	4,380	20.00	17	\$ 179.00	\$ 681.18	\$ 860.18	\$ 144.03	\$ 681.18	\$ 825.21	\$ (34.97)	\$ -	\$ -	\$ (34.97)	-4.1%
20	40	5,840	20.00	17	\$ 219.62	\$ 880.81	\$ 1,100.43	\$ 172.98	\$ 880.81	\$ 1,053.80	\$ (46.63)	\$ -	\$ -	\$ (46.63)	-4.2%
20	50	7,300	20.00	17	\$ 260.23	\$ 1,080.45	\$ 1,340.68	\$ 201.94	\$ 1,080.45	\$ 1,282.39	\$ (58.29)	\$ -	\$ -	\$ (58.29)	-4.3%
20	60	8,760	20.00	17	\$ 300.85	\$ 1,280.08	\$ 1,580.92	\$ 230.90	\$ 1,280.08	\$ 1,510.98	\$ (69.95)	\$ -	\$ -	\$ (69.95)	-4.4%
20	70	10,220	20.00	17	\$ 341.46	\$ 1,479.71	\$ 1,821.17	\$ 259.85	\$ 1,479.71	\$ 1,739.56	\$ (81.61)	\$ -	\$ -	\$ (81.61)	-4.5%
20	80	11,680	20.00	17	\$ 382.07	\$ 1,679.34	\$ 2,061.42	\$ 288.81	\$ 1,679.34	\$ 1,968.15	\$ (93.26)	\$ -	\$ -	\$ (93.26)	-4.5%
30	20	4,380	30.00	27	\$ 198.80	\$ 729.58	\$ 928.38	\$ 163.83	\$ 729.58	\$ 893.41	\$ (34.97)	\$ -	\$ -	\$ (34.97)	-3.8%
30	30	6,570	30.00	27	\$ 259.72	\$ 1,029.03	\$ 1,288.75	\$ 207.26	\$ 1,029.03	\$ 1,236.29	\$ (52.46)	\$ -	\$ -	\$ (52.46)	-4.1%
30	40	8,760	30.00	27	\$ 320.65	\$ 1,328.48	\$ 1,649.12	\$ 250.70	\$ 1,328.48	\$ 1,579.18	\$ (69.95)	\$ -	\$ -	\$ (69.95)	-4.2%
30	50	10,950	30.00	27	\$ 381.57	\$ 1,627.93	\$ 2,009.50	\$ 294.13	\$ 1,627.93	\$ 1,922.06	\$ (87.44)	\$ -	\$ -	\$ (87.44)	-4.4%
30	60	13,140	30.00	27	\$ 442.49	\$ 1,927.38	\$ 2,369.87	\$ 337.57	\$ 1,927.38	\$ 2,264.94	\$ (104.92)	\$ -	\$ -	\$ (104.92)	-4.4%
30	70	15,330	30.00	27	\$ 503.41	\$ 2,226.83	\$ 2,730.24	\$ 381.00	\$ 2,226.83	\$ 2,607.83	\$ (122.41)	\$ -	\$ -	\$ (122.41)	-4.5%
30	80	17,520	30.00	27	\$ 564.33	\$ 2,526.28	\$ 3,090.61	\$ 424.43	\$ 2,526.28	\$ 2,950.71	\$ (139.90)	\$ -	\$ -	\$ (139.90)	-4.5%
50	20	7,300	50.00	47	\$ 319.63	\$ 1,225.65	\$ 1,545.28	\$ 261.34	\$ 1,225.65	\$ 1,486.99	\$ (58.29)	\$ -	\$ -	\$ (58.29)	-3.8%
50	30	10,950	50.00	47	\$ 421.17	\$ 1,724.73	\$ 2,145.90	\$ 333.73	\$ 1,724.73	\$ 2,058.46	\$ (87.44)	\$ -	\$ -	\$ (87.44)	-4.1%
50	40	14,600	50.00	47	\$ 522.70	\$ 2,223.81	\$ 2,746.51	\$ 406.12	\$ 2,223.81	\$ 2,629.93	\$ (116.58)	\$ -	\$ -	\$ (116.58)	-4.2%
50	50	18,250	50.00	47	\$ 624.24	\$ 2,722.89	\$ 3,347.13	\$ 478.51	\$ 2,722.89	\$ 3,201.41	\$ (145.73)	\$ -	\$ -	\$ (145.73)	-4.4%
50	60	21,900	50.00	47	\$ 725.77	\$ 3,221.98	\$ 3,947.75	\$ 550.90	\$ 3,221.98	\$ 3,772.88	\$ (174.87)	\$ -	\$ -	\$ (174.87)	-4.4%
50	70	25,550	50.00	47	\$ 827.31	\$ 3,721.06	\$ 4,548.37	\$ 623.29	\$ 3,721.06	\$ 4,344.35	\$ (204.02)	\$ -	\$ -	\$ (204.02)	-4.5%
50	80	29,200	50.00	47	\$ 928.85	\$ 4,220.14	\$ 5,148.99	\$ 695.68	\$ 4,220.14	\$ 4,915.83	\$ (233.16)	\$ -	\$ -	\$ (233.16)	-4.5%
75	30	16,425	75.00	72	\$ 622.97	\$ 2,594.35	\$ 3,217.32	\$ 491.82	\$ 2,594.35	\$ 3,086.17	\$ (131.15)	\$ -	\$ -	\$ (131.15)	-4.1%
75	40	21,900	75.00	72	\$ 775.27	\$ 3,342.98	\$ 4,118.25	\$ 600.40	\$ 3,342.98	\$ 3,943.38	\$ (174.87)	\$ -	\$ -	\$ (174.87)	-4.2%
75	50	27,375	75.00	72	\$ 927.58	\$ 4,091.60	\$ 5,019.18	\$ 708.99	\$ 4,091.60	\$ 4,800.59	\$ (218.59)	\$ -	\$ -	\$ (218.59)	-4.4%
75	60	32,850	75.00	72	\$ 1,079.88	\$ 4,840.22	\$ 5,920.11	\$ 817.57	\$ 4,840.22	\$ 5,657.80	\$ (262.31)	\$ -	\$ -	\$ (262.31)	-4.4%
75	70	38,325	75.00	72	\$ 1,232.18	\$ 5,588.85	\$ 6,821.03	\$ 926.16	\$ 5,588.85	\$ 6,515.01	\$ (306.03)	\$ -	\$ -	\$ (306.03)	-4.5%
75	80	43,800	75.00	72	\$ 1,384.49	\$ 6,337.47	\$ 7,721.96	\$ 1,034.75	\$ 6,337.47	\$ 7,372.22	\$ (349.74)	\$ -	\$ -	\$ (349.74)	-4.5%
75	90	49,275	75.00	72	\$ 1,536.79	\$ 7,086.10	\$ 8,622.89	\$ 1,143.33	\$ 7,086.10	\$ 8,229.43	\$ (393.46)	\$ -	\$ -	\$ (393.46)	-4.6%
100	30	21,900	100.00	97	\$ 824.77	\$ 3,463.98	\$ 4,288.75	\$ 649.90	\$ 3,463.98	\$ 4,113.88	\$ (174.87)	\$ -	\$ -	\$ (174.87)	-4.1%
100	40	29,200	100.00	97	\$ 1,027.85	\$ 4,462.14	\$ 5,489.99	\$ 794.68	\$ 4,462.14	\$ 5,256.83	\$ (233.16)	\$ -	\$ -	\$ (233.16)	-4.2%
100	50	36,500	100.00	97	\$ 1,230.92	\$ 5,460.31	\$ 6,691.22	\$ 939.46	\$ 5,460.31	\$ 6,399.77	\$ (291.45)	\$ -	\$ -	\$ (291.45)	-4.4%
100	60	43,800	100.00	97	\$ 1,433.99	\$ 6,458.47	\$ 7,892.46	\$ 1,084.25	\$ 6,458.47	\$ 7,542.72	\$ (349.74)	\$ -	\$ -	\$ (349.74)	-4.4%
100	70	51,100	100.00	97	\$ 1,637.06	\$ 7,456.64	\$ 9,093.70	\$ 1,229.03	\$ 7,456.64	\$ 8,685.66	\$ (408.03)	\$ -	\$ -	\$ (408.03)	-4.5%
100	80	58,400	100.00	97	\$ 1,840.13	\$ 8,454.80	\$ 10,294.94	\$ 1,373.81	\$ 8,454.80	\$ 9,828.61	\$ (466.32)	\$ -	\$ -	\$ (466.32)	-4.5%
100	90	65,700	100.00	97	\$ 2,043.20	\$ 9,452.97	\$ 11,496.17	\$ 1,518.59	\$ 9,452.97	\$ 10,971.56	\$ (524.61)	\$ -	\$ -	\$ (524.61)	-4.6%
200	30	43,800	200.00	197	\$ 1,631.99	\$ 6,942.47	\$ 8,574.46	\$ 1,282.25	\$ 6,942.47	\$ 8,224.72	\$ (349.74)	\$ -	\$ -	\$ (349.74)	-4.1%
200	40	58,400	200.00	197	\$ 2,038.13	\$ 8,938.80	\$ 10,976.94	\$ 1,571.81	\$ 8,938.80	\$ 10,510.61	\$ (466.32)	\$ -	\$ -	\$ (466.32)	-4.2%
200	50	73,000	200.00	197	\$ 2,444.27	\$ 10,935.14	\$ 13,379.41	\$ 1,861.37	\$ 10,935.14	\$ 12,796.50	\$ (582.91)	\$ -	\$ -	\$ (582.91)	-4.4%
200	60	87,600	200.00	197	\$ 2,850.42	\$ 12,931.47	\$ 15,781.88	\$ 2,150.93	\$ 12,931.47	\$ 15,082.40	\$ (699.49)	\$ -	\$ -	\$ (699.49)	-4.4%
200	70	102,200	200.00	197	\$ 3,256.56	\$ 14,927.80	\$ 18,184.36	\$ 2,440.49	\$ 14,927.80	\$ 17,368.29	\$ (816.07)	\$ -	\$ -	\$ (816.07)	-4.5%
200	80	116,800	200.00	197	\$ 3,662.70	\$ 16,924.13	\$ 20,586.83	\$ 2,730.05	\$ 16,924.13	\$ 19,654.18	\$ (932.65)	\$ -	\$ -	\$ (932.65)	-4.5%
200	90	131,400	200.00	197	\$ 4,068.85	\$ 18,920.46	\$ 22,989.30	\$ 3,019.62	\$ 18,920.46	\$ 21,940.08	\$ (1,049.23)	\$ -	\$ -	\$ (1,049.23)	-4.6%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
Annual Average

Present Rates vs. Proposed Rates																
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present		Present		New		New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)						
5	20	730	5.00		2	\$ 45.64	\$ 106.09	\$ 151.73	\$ 39.81	\$ 106.09	\$ 145.90	\$ (5.83)	\$ -	\$ (5.83)	-3.8%	
5	30	1,095	5.00		2	\$ 55.42	\$ 154.53	\$ 209.95	\$ 46.68	\$ 154.53	\$ 201.21	\$ (8.74)	\$ -	\$ (8.74)	-4.2%	
5	40	1,460	5.00		2	\$ 65.21	\$ 202.96	\$ 268.17	\$ 53.55	\$ 202.96	\$ 256.51	\$ (11.66)	\$ -	\$ (11.66)	-4.3%	
5	50	1,825	5.00		2	\$ 75.00	\$ 251.40	\$ 326.39	\$ 60.43	\$ 251.40	\$ 311.82	\$ (14.57)	\$ -	\$ (14.57)	-4.5%	
5	60	2,190	5.00		2	\$ 84.79	\$ 299.83	\$ 384.62	\$ 67.30	\$ 299.83	\$ 367.13	\$ (17.49)	\$ -	\$ (17.49)	-4.5%	
5	70	2,555	5.00		2	\$ 94.57	\$ 348.26	\$ 442.84	\$ 74.17	\$ 348.26	\$ 422.44	\$ (20.40)	\$ -	\$ (20.40)	-4.6%	
5	80	2,920	5.00		2	\$ 104.36	\$ 396.70	\$ 501.06	\$ 81.04	\$ 396.70	\$ 477.74	\$ (23.32)	\$ -	\$ (23.32)	-4.7%	
10	20	1,460	10.00		7	\$ 73.71	\$ 226.03	\$ 299.74	\$ 62.05	\$ 226.03	\$ 288.08	\$ (11.66)	\$ -	\$ (11.66)	-3.9%	
10	30	2,190	10.00		7	\$ 93.29	\$ 322.90	\$ 416.18	\$ 75.80	\$ 322.90	\$ 398.70	\$ (17.49)	\$ -	\$ (17.49)	-4.2%	
10	40	2,920	10.00		7	\$ 112.86	\$ 419.76	\$ 532.63	\$ 89.54	\$ 419.76	\$ 509.31	\$ (23.32)	\$ -	\$ (23.32)	-4.4%	
10	50	3,650	10.00		7	\$ 132.44	\$ 516.63	\$ 649.07	\$ 103.29	\$ 516.63	\$ 619.92	\$ (29.15)	\$ -	\$ (29.15)	-4.5%	
10	60	4,380	10.00		7	\$ 152.01	\$ 613.50	\$ 765.51	\$ 117.04	\$ 613.50	\$ 730.54	\$ (34.97)	\$ -	\$ (34.97)	-4.6%	
10	70	5,110	10.00		7	\$ 171.59	\$ 710.37	\$ 881.95	\$ 130.78	\$ 710.37	\$ 841.15	\$ (40.80)	\$ -	\$ (40.80)	-4.6%	
10	80	5,840	10.00		7	\$ 191.16	\$ 807.24	\$ 998.40	\$ 144.53	\$ 807.24	\$ 951.77	\$ (46.63)	\$ -	\$ (46.63)	-4.7%	
20	20	2,920	20.00		17	\$ 129.86	\$ 465.90	\$ 595.76	\$ 106.54	\$ 465.90	\$ 572.44	\$ (23.32)	\$ -	\$ (23.32)	-3.9%	
20	30	4,380	20.00		17	\$ 169.01	\$ 659.63	\$ 828.64	\$ 134.04	\$ 659.63	\$ 793.67	\$ (34.97)	\$ -	\$ (34.97)	-4.2%	
20	40	5,840	20.00		17	\$ 208.16	\$ 853.37	\$ 1,061.53	\$ 161.53	\$ 853.37	\$ 1,014.90	\$ (46.63)	\$ -	\$ (46.63)	-4.4%	
20	50	7,300	20.00		17	\$ 247.31	\$ 1,047.11	\$ 1,294.42	\$ 189.02	\$ 1,047.11	\$ 1,236.13	\$ (58.29)	\$ -	\$ (58.29)	-4.5%	
20	60	8,760	20.00		17	\$ 286.46	\$ 1,240.84	\$ 1,527.30	\$ 216.51	\$ 1,240.84	\$ 1,457.35	\$ (69.95)	\$ -	\$ (69.95)	-4.6%	
20	70	10,220	20.00		17	\$ 325.61	\$ 1,434.58	\$ 1,760.19	\$ 244.01	\$ 1,434.58	\$ 1,678.58	\$ (81.61)	\$ -	\$ (81.61)	-4.6%	
20	80	11,680	20.00		17	\$ 364.76	\$ 1,628.31	\$ 1,993.08	\$ 271.50	\$ 1,628.31	\$ 1,899.81	\$ (93.26)	\$ -	\$ (93.26)	-4.7%	
30	20	4,380	30.00		27	\$ 186.01	\$ 705.77	\$ 891.78	\$ 151.04	\$ 705.77	\$ 856.80	\$ (34.97)	\$ -	\$ (34.97)	-3.9%	
30	30	6,570	30.00		27	\$ 244.74	\$ 996.37	\$ 1,241.11	\$ 192.28	\$ 996.37	\$ 1,188.65	\$ (52.46)	\$ -	\$ (52.46)	-4.2%	
30	40	8,760	30.00		27	\$ 303.46	\$ 1,286.97	\$ 1,590.44	\$ 233.51	\$ 1,286.97	\$ 1,520.49	\$ (69.95)	\$ -	\$ (69.95)	-4.4%	
30	50	10,950	30.00		27	\$ 362.19	\$ 1,577.58	\$ 1,939.77	\$ 274.75	\$ 1,577.58	\$ 1,852.33	\$ (87.44)	\$ -	\$ (87.44)	-4.5%	
30	60	13,140	30.00		27	\$ 420.91	\$ 1,868.18	\$ 2,289.09	\$ 315.99	\$ 1,868.18	\$ 2,184.17	\$ (104.92)	\$ -	\$ (104.92)	-4.6%	
30	70	15,330	30.00		27	\$ 479.64	\$ 2,158.78	\$ 2,638.42	\$ 357.23	\$ 2,158.78	\$ 2,516.01	\$ (122.41)	\$ -	\$ (122.41)	-4.6%	
30	80	17,520	30.00		27	\$ 538.36	\$ 2,449.39	\$ 2,987.75	\$ 398.47	\$ 2,449.39	\$ 2,847.86	\$ (139.90)	\$ -	\$ (139.90)	-4.7%	
50	20	7,300	50.00		47	\$ 298.31	\$ 1,185.51	\$ 1,483.82	\$ 240.02	\$ 1,185.51	\$ 1,425.53	\$ (58.29)	\$ -	\$ (58.29)	-3.9%	
50	30	10,950	50.00		47	\$ 396.19	\$ 1,669.84	\$ 2,066.03	\$ 308.75	\$ 1,669.84	\$ 1,978.60	\$ (87.44)	\$ -	\$ (87.44)	-4.2%	
50	40	14,600	50.00		47	\$ 494.06	\$ 2,154.18	\$ 2,648.25	\$ 377.48	\$ 2,154.18	\$ 2,531.67	\$ (116.58)	\$ -	\$ (116.58)	-4.4%	
50	50	18,250	50.00		47	\$ 591.94	\$ 2,638.52	\$ 3,230.46	\$ 446.21	\$ 2,638.52	\$ 3,084.74	\$ (145.73)	\$ -	\$ (145.73)	-4.5%	
50	60	21,900	50.00		47	\$ 689.82	\$ 3,122.86	\$ 3,812.68	\$ 514.94	\$ 3,122.86	\$ 3,637.81	\$ (174.87)	\$ -	\$ (174.87)	-4.6%	
50	70	25,550	50.00		47	\$ 787.69	\$ 3,607.20	\$ 4,394.89	\$ 583.68	\$ 3,607.20	\$ 4,190.88	\$ (204.02)	\$ -	\$ (204.02)	-4.6%	
50	80	29,200	50.00		47	\$ 885.57	\$ 4,091.54	\$ 4,977.11	\$ 652.41	\$ 4,091.54	\$ 4,743.95	\$ (233.16)	\$ -	\$ (233.16)	-4.7%	
75	30	16,425	75.00		72	\$ 585.50	\$ 2,511.69	\$ 3,097.19	\$ 454.35	\$ 2,511.69	\$ 2,966.03	\$ (131.15)	\$ -	\$ (131.15)	-4.2%	
75	40	21,900	75.00		72	\$ 732.32	\$ 3,238.20	\$ 3,970.51	\$ 557.44	\$ 3,238.20	\$ 3,795.64	\$ (174.87)	\$ -	\$ (174.87)	-4.4%	
75	50	27,375	75.00		72	\$ 879.13	\$ 3,964.70	\$ 4,843.83	\$ 660.54	\$ 3,964.70	\$ 4,625.24	\$ (218.59)	\$ -	\$ (218.59)	-4.5%	
75	60	32,850	75.00		72	\$ 1,025.94	\$ 4,691.21	\$ 5,717.16	\$ 763.64	\$ 4,691.21	\$ 5,454.85	\$ (262.31)	\$ -	\$ (262.31)	-4.6%	
75	70	38,325	75.00		72	\$ 1,172.76	\$ 5,417.72	\$ 6,590.48	\$ 866.73	\$ 5,417.72	\$ 6,284.45	\$ (306.03)	\$ -	\$ (306.03)	-4.6%	
75	80	43,800	75.00		72	\$ 1,319.57	\$ 6,144.23	\$ 7,463.80	\$ 969.83	\$ 6,144.23	\$ 7,114.06	\$ (349.74)	\$ -	\$ (349.74)	-4.7%	
75	90	49,275	75.00		72	\$ 1,466.39	\$ 6,870.74	\$ 8,337.12	\$ 1,072.92	\$ 6,870.74	\$ 7,943.66	\$ (393.46)	\$ -	\$ (393.46)	-4.7%	
100	30	21,900	100.00		97	\$ 774.82	\$ 3,353.53	\$ 4,128.34	\$ 599.94	\$ 3,353.53	\$ 3,953.47	\$ (174.87)	\$ -	\$ (174.87)	-4.2%	
100	40	29,200	100.00		97	\$ 970.57	\$ 4,322.21	\$ 5,292.77	\$ 737.41	\$ 4,322.21	\$ 5,059.61	\$ (233.16)	\$ -	\$ (233.16)	-4.4%	
100	50	36,500	100.00		97	\$ 1,166.32	\$ 5,290.89	\$ 6,457.20	\$ 874.87	\$ 5,290.89	\$ 6,165.75	\$ (291.45)	\$ -	\$ (291.45)	-4.5%	
100	60	43,800	100.00		97	\$ 1,362.07	\$ 6,259.56	\$ 7,621.64	\$ 1,012.33	\$ 6,259.56	\$ 7,271.89	\$ (349.74)	\$ -	\$ (349.74)	-4.6%	
100	70	51,100	100.00		97	\$ 1,557.82	\$ 7,228.24	\$ 8,786.07	\$ 1,149.79	\$ 7,228.24	\$ 8,378.03	\$ (408.03)	\$ -	\$ (408.03)	-4.6%	
100	80	58,400	100.00		97	\$ 1,753.58	\$ 8,196.92	\$ 9,950.50	\$ 1,287.25	\$ 8,196.92	\$ 9,484.17	\$ (466.32)	\$ -	\$ (466.32)	-4.7%	
100	90	65,700	100.00		97	\$ 1,949.33	\$ 9,165.60	\$ 11,114.93	\$ 1,424.71	\$ 9,165.60	\$ 10,590.31	\$ (524.61)	\$ -	\$ (524.61)	-4.7%	
200	30	43,800	200.00		197	\$ 1,532.07	\$ 6,720.90	\$ 8,252.97	\$ 1,182.33	\$ 6,720.90	\$ 7,903.23	\$ (349.74)	\$ -	\$ (349.74)	-4.2%	
200	40	58,400	200.00		197	\$ 1,923.58	\$ 8,658.25	\$ 10,581.83	\$ 1,457.25	\$ 8,658.25	\$ 10,115.51	\$ (466.32)	\$ -	\$ (466.32)	-4.4%	
200	50	73,000	200.00		197	\$ 2,315.08	\$ 10,595.61	\$ 12,910.69	\$ 1,732.17	\$ 10,595.61	\$ 12,327.78	\$ (582.91)	\$ -	\$ (582.91)	-4.5%	
200	60	87,600	200.00		197	\$ 2,706.58	\$ 12,532.97	\$ 15,239.55	\$ 2,007.10	\$ 12,532.97	\$ 14,540.06	\$ (699.49)	\$ -	\$ (699.49)	-4.6%	
200	70	102,200	200.00		197	\$ 3,098.09	\$ 14,470.32	\$ 17,568.41	\$ 2,282.02	\$ 14,470.32	\$ 16,752.34	\$ (816.07)	\$ -	\$ (816.07)	-4.6%	
200	80	116,800	200.00		197	\$ 3,489.59	\$ 16,407.68	\$ 19,897.27	\$ 2,556.94	\$ 16,407.68	\$ 18,964.62	\$ (932.65)	\$ -	\$ (932.65)	-4.7%	
200	90	131,400	200.00		197	\$ 3,881.09	\$ 18,345.04	\$ 22,226.13	\$ 2,831.87	\$ 18,345.04	\$ 21,176.90	\$ (1,049.23)	\$ -	\$ (1,049.23)	-4.7%	

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
8 WINTER MONTHS (October Through May)

Present Rates vs. Proposed Rates																				
Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	Proposed Rates										Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)		
					Present		Present		Present		New		New						New	
					Distribution (\$)	BGS and Other Charges (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)						
25	20	3,650	25.00	25.00	\$ 529.72	\$ 579.49	\$ 1,109.21	\$ 542.72	\$ 579.49	\$ 1,122.21	\$ 13.00	\$ -	\$ 13.00	1.2%						
25	30	5,475	25.00	25.00	\$ 529.72	\$ 802.61	\$ 1,332.33	\$ 542.72	\$ 802.61	\$ 1,345.33	\$ 13.00	\$ -	\$ 13.00	1.0%						
25	40	7,300	25.00	25.00	\$ 529.72	\$ 1,025.73	\$ 1,555.45	\$ 542.72	\$ 1,025.73	\$ 1,568.45	\$ 13.00	\$ -	\$ 13.00	0.8%						
25	50	9,125	25.00	25.00	\$ 529.72	\$ 1,248.85	\$ 1,778.57	\$ 542.72	\$ 1,248.85	\$ 1,791.57	\$ 13.00	\$ -	\$ 13.00	0.7%						
25	60	10,950	25.00	25.00	\$ 529.72	\$ 1,471.96	\$ 2,001.68	\$ 542.72	\$ 1,471.96	\$ 2,014.68	\$ 13.00	\$ -	\$ 13.00	0.6%						
25	70	12,775	25.00	25.00	\$ 529.72	\$ 1,695.08	\$ 2,224.80	\$ 542.72	\$ 1,695.08	\$ 2,237.80	\$ 13.00	\$ -	\$ 13.00	0.6%						
25	80	14,600	25.00	25.00	\$ 529.72	\$ 1,918.20	\$ 2,447.92	\$ 542.72	\$ 1,918.20	\$ 2,460.92	\$ 13.00	\$ -	\$ 13.00	0.5%						
50	20	7,300	50.00	50.00	\$ 866.22	\$ 1,158.98	\$ 2,025.20	\$ 892.22	\$ 1,158.98	\$ 2,051.20	\$ 26.00	\$ -	\$ 26.00	1.3%						
50	30	10,950	50.00	50.00	\$ 866.22	\$ 1,605.21	\$ 2,471.43	\$ 892.22	\$ 1,605.21	\$ 2,497.43	\$ 26.00	\$ -	\$ 26.00	1.1%						
50	40	14,600	50.00	50.00	\$ 866.22	\$ 2,051.45	\$ 2,917.67	\$ 892.22	\$ 2,051.45	\$ 2,943.67	\$ 26.00	\$ -	\$ 26.00	0.9%						
50	50	18,250	50.00	50.00	\$ 866.22	\$ 2,497.69	\$ 3,363.91	\$ 892.22	\$ 2,497.69	\$ 3,389.91	\$ 26.00	\$ -	\$ 26.00	0.8%						
50	60	21,900	50.00	50.00	\$ 866.22	\$ 2,943.93	\$ 3,810.15	\$ 892.22	\$ 2,943.93	\$ 3,836.15	\$ 26.00	\$ -	\$ 26.00	0.7%						
50	70	25,550	50.00	50.00	\$ 866.22	\$ 3,390.17	\$ 4,256.39	\$ 892.22	\$ 3,390.17	\$ 4,282.39	\$ 26.00	\$ -	\$ 26.00	0.6%						
50	80	29,200	50.00	50.00	\$ 866.22	\$ 3,836.40	\$ 4,702.62	\$ 892.22	\$ 3,836.40	\$ 4,728.62	\$ 26.00	\$ -	\$ 26.00	0.6%						
100	20	14,600	100.00	100.00	\$ 1,539.22	\$ 2,317.95	\$ 3,857.17	\$ 1,591.22	\$ 2,317.95	\$ 3,909.17	\$ 52.00	\$ -	\$ 52.00	1.3%						
100	30	21,900	100.00	100.00	\$ 1,539.22	\$ 3,210.43	\$ 4,749.65	\$ 1,591.22	\$ 3,210.43	\$ 4,801.65	\$ 52.00	\$ -	\$ 52.00	1.1%						
100	40	29,200	100.00	100.00	\$ 1,539.22	\$ 4,102.90	\$ 5,642.12	\$ 1,591.22	\$ 4,102.90	\$ 5,694.12	\$ 52.00	\$ -	\$ 52.00	0.9%						
100	50	36,500	100.00	100.00	\$ 1,539.22	\$ 4,995.38	\$ 6,534.60	\$ 1,591.22	\$ 4,995.38	\$ 6,586.60	\$ 52.00	\$ -	\$ 52.00	0.8%						
100	60	43,800	100.00	100.00	\$ 1,539.22	\$ 5,887.86	\$ 7,427.08	\$ 1,591.22	\$ 5,887.86	\$ 7,479.08	\$ 52.00	\$ -	\$ 52.00	0.7%						
100	70	51,100	100.00	100.00	\$ 1,539.22	\$ 6,780.33	\$ 8,319.55	\$ 1,591.22	\$ 6,780.33	\$ 8,371.55	\$ 52.00	\$ -	\$ 52.00	0.6%						
100	80	58,400	100.00	100.00	\$ 1,539.22	\$ 7,672.81	\$ 9,212.03	\$ 1,591.22	\$ 7,672.81	\$ 9,264.03	\$ 52.00	\$ -	\$ 52.00	0.6%						
300	20	43,800	300.00	300.00	\$ 4,231.22	\$ 6,953.86	\$ 11,185.08	\$ 4,387.22	\$ 6,953.86	\$ 11,341.08	\$ 156.00	\$ -	\$ 156.00	1.4%						
300	30	65,700	300.00	300.00	\$ 4,231.22	\$ 9,631.28	\$ 13,862.50	\$ 4,387.22	\$ 9,631.28	\$ 14,018.50	\$ 156.00	\$ -	\$ 156.00	1.1%						
300	40	87,600	300.00	300.00	\$ 4,231.22	\$ 12,308.71	\$ 16,539.93	\$ 4,387.22	\$ 12,308.71	\$ 16,695.93	\$ 156.00	\$ -	\$ 156.00	0.9%						
300	50	109,500	300.00	300.00	\$ 4,231.22	\$ 14,986.14	\$ 19,217.36	\$ 4,387.22	\$ 14,986.14	\$ 19,373.36	\$ 156.00	\$ -	\$ 156.00	0.8%						
300	60	131,400	300.00	300.00	\$ 4,231.22	\$ 17,663.57	\$ 21,894.79	\$ 4,387.22	\$ 17,663.57	\$ 22,050.79	\$ 156.00	\$ -	\$ 156.00	0.7%						
300	70	153,300	300.00	300.00	\$ 4,231.22	\$ 20,341.00	\$ 24,572.22	\$ 4,387.22	\$ 20,341.00	\$ 24,728.22	\$ 156.00	\$ -	\$ 156.00	0.6%						
300	80	175,200	300.00	300.00	\$ 4,231.22	\$ 23,018.43	\$ 27,249.65	\$ 4,387.22	\$ 23,018.43	\$ 27,405.65	\$ 156.00	\$ -	\$ 156.00	0.6%						
500	20	73,000	500.00	500.00	\$ 6,923.22	\$ 11,589.76	\$ 18,512.98	\$ 7,183.22	\$ 11,589.76	\$ 18,772.98	\$ 260.00	\$ -	\$ 260.00	1.4%						
500	30	109,500	500.00	500.00	\$ 6,923.22	\$ 16,052.14	\$ 22,975.36	\$ 7,183.22	\$ 16,052.14	\$ 23,235.36	\$ 260.00	\$ -	\$ 260.00	1.1%						
500	40	146,000	500.00	500.00	\$ 6,923.22	\$ 20,514.52	\$ 27,437.74	\$ 7,183.22	\$ 20,514.52	\$ 27,697.74	\$ 260.00	\$ -	\$ 260.00	0.9%						
500	50	182,500	500.00	500.00	\$ 6,923.22	\$ 24,976.90	\$ 31,900.12	\$ 7,183.22	\$ 24,976.90	\$ 32,160.12	\$ 260.00	\$ -	\$ 260.00	0.8%						
500	60	219,000	500.00	500.00	\$ 6,923.22	\$ 29,439.28	\$ 36,362.50	\$ 7,183.22	\$ 29,439.28	\$ 36,622.50	\$ 260.00	\$ -	\$ 260.00	0.7%						
500	70	255,500	500.00	500.00	\$ 6,923.22	\$ 33,901.66	\$ 40,824.88	\$ 7,183.22	\$ 33,901.66	\$ 41,084.88	\$ 260.00	\$ -	\$ 260.00	0.6%						
500	80	292,000	500.00	500.00	\$ 6,923.22	\$ 38,364.04	\$ 45,287.26	\$ 7,183.22	\$ 38,364.04	\$ 45,547.26	\$ 260.00	\$ -	\$ 260.00	0.6%						
750	30	164,250	750.00	750.00	\$ 10,288.22	\$ 24,078.21	\$ 34,366.43	\$ 10,678.22	\$ 24,078.21	\$ 34,756.43	\$ 390.00	\$ -	\$ 390.00	1.1%						
750	40	219,000	750.00	750.00	\$ 10,288.22	\$ 30,771.78	\$ 41,060.00	\$ 10,678.22	\$ 30,771.78	\$ 41,450.00	\$ 390.00	\$ -	\$ 390.00	0.9%						
750	50	273,750	750.00	750.00	\$ 10,288.22	\$ 37,465.35	\$ 47,753.57	\$ 10,678.22	\$ 37,465.35	\$ 48,143.57	\$ 390.00	\$ -	\$ 390.00	0.8%						
750	60	328,500	750.00	750.00	\$ 10,288.22	\$ 44,158.92	\$ 54,447.14	\$ 10,678.22	\$ 44,158.92	\$ 54,837.14	\$ 390.00	\$ -	\$ 390.00	0.7%						
750	70	383,250	750.00	750.00	\$ 10,288.22	\$ 50,852.50	\$ 61,140.72	\$ 10,678.22	\$ 50,852.50	\$ 61,530.72	\$ 390.00	\$ -	\$ 390.00	0.6%						
750	80	438,000	750.00	750.00	\$ 10,288.22	\$ 57,546.07	\$ 67,834.29	\$ 10,678.22	\$ 57,546.07	\$ 68,224.29	\$ 390.00	\$ -	\$ 390.00	0.6%						
750	90	492,750	750.00	750.00	\$ 10,288.22	\$ 64,239.64	\$ 74,527.86	\$ 10,678.22	\$ 64,239.64	\$ 74,917.86	\$ 390.00	\$ -	\$ 390.00	0.5%						
1000	30	219,000	1,000.00	1,000.00	\$ 13,653.22	\$ 32,104.28	\$ 45,757.50	\$ 14,173.22	\$ 32,104.28	\$ 46,277.50	\$ 520.00	\$ -	\$ 520.00	1.1%						
1000	40	292,000	1,000.00	1,000.00	\$ 13,653.22	\$ 41,029.04	\$ 54,682.26	\$ 14,173.22	\$ 41,029.04	\$ 55,202.26	\$ 520.00	\$ -	\$ 520.00	1.0%						
1000	50	365,000	1,000.00	1,000.00	\$ 13,653.22	\$ 49,953.81	\$ 63,607.03	\$ 14,173.22	\$ 49,953.81	\$ 64,127.03	\$ 520.00	\$ -	\$ 520.00	0.8%						
1000	60	438,000	1,000.00	1,000.00	\$ 13,653.22	\$ 58,878.57	\$ 72,531.79	\$ 14,173.22	\$ 58,878.57	\$ 73,051.79	\$ 520.00	\$ -	\$ 520.00	0.7%						
1000	70	511,000	1,000.00	1,000.00	\$ 13,653.22	\$ 67,803.33	\$ 81,456.55	\$ 14,173.22	\$ 67,803.33	\$ 81,976.55	\$ 520.00	\$ -	\$ 520.00	0.6%						
1000	80	584,000	1,000.00	1,000.00	\$ 13,653.22	\$ 76,728.09	\$ 90,381.31	\$ 14,173.22	\$ 76,728.09	\$ 90,901.31	\$ 520.00	\$ -	\$ 520.00	0.6%						
1000	90	657,000	1,000.00	1,000.00	\$ 13,653.22	\$ 85,652.85	\$ 99,306.07	\$ 14,173.22	\$ 85,652.85	\$ 99,826.07	\$ 520.00	\$ -	\$ 520.00	0.5%						
2000	30	438,000	2,000.00	2,000.00	\$ 27,113.22	\$ 64,208.57	\$ 91,321.79	\$ 28,153.22	\$ 64,208.57	\$ 92,361.79	\$ 1,040.00	\$ -	\$ 1,040.00	1.1%						
2000	40	584,000	2,000.00	2,000.00	\$ 27,113.22	\$ 82,058.09	\$ 109,171.31	\$ 28,153.22	\$ 82,058.09	\$ 110,211.31	\$ 1,040.00	\$ -	\$ 1,040.00	1.0%						
2000	50	730,000	2,000.00	2,000.00	\$ 27,113.22	\$ 99,907.61	\$ 127,020.83	\$ 28,153.22	\$ 99,907.61	\$ 128,060.83	\$ 1,040.00	\$ -	\$ 1,040.00	0.8%						
2000	60	876,000	2,000.00	2,000.00	\$ 27,113.22	\$ 117,757.13	\$ 144,870.35	\$ 28,153.22	\$ 117,757.13	\$ 145,910.35	\$ 1,040.00	\$ -	\$ 1,040.00	0.7%						
2000	70	1,022,000	2,000.00	2,000.00	\$ 27,113.22	\$ 135,606.65	\$ 162,719.87	\$ 28,153.22	\$ 135,606.65	\$ 163,759.87	\$ 1,040.00	\$ -	\$ 1,040.00	0.6%						
2000	80	1,168,000	2,000.00	2,000.00	\$ 27,113.22	\$ 153,456.18	\$ 180,569.40	\$ 28,153.22	\$ 153,456.18	\$ 181,609.40	\$ 1,040.00	\$ -	\$ 1,040.00	0.6%						
2000	90	1,314,000	2,000.00	2,000.00	\$ 27,113.22	\$ 171,305.70	\$ 198,418.92	\$ 28,153.22	\$ 171,305.70	\$ 199,458.92	\$ 1,040.00	\$ -	\$ 1,040.00	0.5%						

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
4 SUMMER MONTHS (June Through September)

Present Rates vs. Proposed Rates																		
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Proposed Rates													
					Present		Present		Present		New		New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
					Distribution (\$)	BGS and Other Charges (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)						
25	20	3,650	25.00	25	\$ 529.72	\$ 603.72	\$ 1,133.44	\$ 542.72	\$ 603.72	\$ 1,146.44	\$ 13.00	\$ -	\$ 13.00	1.1%				
25	30	5,475	25.00	25	\$ 529.72	\$ 838.96	\$ 1,368.68	\$ 542.72	\$ 838.96	\$ 1,381.68	\$ 13.00	\$ -	\$ 13.00	0.9%				
25	40	7,300	25.00	25	\$ 529.72	\$ 1,074.19	\$ 1,603.91	\$ 542.72	\$ 1,074.19	\$ 1,616.91	\$ 13.00	\$ -	\$ 13.00	0.8%				
25	50	9,125	25.00	25	\$ 529.72	\$ 1,309.43	\$ 1,839.15	\$ 542.72	\$ 1,309.43	\$ 1,852.15	\$ 13.00	\$ -	\$ 13.00	0.7%				
25	60	10,950	25.00	25	\$ 529.72	\$ 1,544.66	\$ 2,074.38	\$ 542.72	\$ 1,544.66	\$ 2,087.38	\$ 13.00	\$ -	\$ 13.00	0.6%				
25	70	12,775	25.00	25	\$ 529.72	\$ 1,779.90	\$ 2,309.62	\$ 542.72	\$ 1,779.90	\$ 2,322.62	\$ 13.00	\$ -	\$ 13.00	0.6%				
25	80	14,600	25.00	25	\$ 529.72	\$ 2,015.13	\$ 2,544.85	\$ 542.72	\$ 2,015.13	\$ 2,557.85	\$ 13.00	\$ -	\$ 13.00	0.5%				
50	20	7,300	50.00	50	\$ 866.22	\$ 1,207.44	\$ 2,073.66	\$ 892.22	\$ 1,207.44	\$ 2,099.66	\$ 26.00	\$ -	\$ 26.00	1.3%				
50	30	10,950	50.00	50	\$ 866.22	\$ 1,677.91	\$ 2,544.13	\$ 892.22	\$ 1,677.91	\$ 2,570.13	\$ 26.00	\$ -	\$ 26.00	1.0%				
50	40	14,600	50.00	50	\$ 866.22	\$ 2,148.38	\$ 3,014.60	\$ 892.22	\$ 2,148.38	\$ 3,040.60	\$ 26.00	\$ -	\$ 26.00	0.9%				
50	50	18,250	50.00	50	\$ 866.22	\$ 2,618.85	\$ 3,485.07	\$ 892.22	\$ 2,618.85	\$ 3,511.07	\$ 26.00	\$ -	\$ 26.00	0.7%				
50	60	21,900	50.00	50	\$ 866.22	\$ 3,089.32	\$ 3,955.54	\$ 892.22	\$ 3,089.32	\$ 3,981.54	\$ 26.00	\$ -	\$ 26.00	0.7%				
50	70	25,550	50.00	50	\$ 866.22	\$ 3,559.79	\$ 4,426.01	\$ 892.22	\$ 3,559.79	\$ 4,452.01	\$ 26.00	\$ -	\$ 26.00	0.6%				
50	80	29,200	50.00	50	\$ 866.22	\$ 4,030.26	\$ 4,896.48	\$ 892.22	\$ 4,030.26	\$ 4,922.48	\$ 26.00	\$ -	\$ 26.00	0.5%				
100	20	14,600	100.00	100	\$ 1,539.22	\$ 2,414.88	\$ 3,954.10	\$ 1,591.22	\$ 2,414.88	\$ 4,006.10	\$ 52.00	\$ -	\$ 52.00	1.3%				
100	30	21,900	100.00	100	\$ 1,539.22	\$ 3,355.82	\$ 4,895.04	\$ 1,591.22	\$ 3,355.82	\$ 4,947.04	\$ 52.00	\$ -	\$ 52.00	1.1%				
100	40	29,200	100.00	100	\$ 1,539.22	\$ 4,296.76	\$ 5,835.98	\$ 1,591.22	\$ 4,296.76	\$ 5,887.98	\$ 52.00	\$ -	\$ 52.00	0.9%				
100	50	36,500	100.00	100	\$ 1,539.22	\$ 5,237.70	\$ 6,776.92	\$ 1,591.22	\$ 5,237.70	\$ 6,828.92	\$ 52.00	\$ -	\$ 52.00	0.8%				
100	60	43,800	100.00	100	\$ 1,539.22	\$ 6,178.64	\$ 7,717.86	\$ 1,591.22	\$ 6,178.64	\$ 7,769.86	\$ 52.00	\$ -	\$ 52.00	0.7%				
100	70	51,100	100.00	100	\$ 1,539.22	\$ 7,119.59	\$ 8,658.81	\$ 1,591.22	\$ 7,119.59	\$ 8,710.81	\$ 52.00	\$ -	\$ 52.00	0.6%				
100	80	58,400	100.00	100	\$ 1,539.22	\$ 8,060.53	\$ 9,599.75	\$ 1,591.22	\$ 8,060.53	\$ 9,651.75	\$ 52.00	\$ -	\$ 52.00	0.5%				
300	20	43,800	300.00	300	\$ 4,231.22	\$ 7,244.64	\$ 11,475.86	\$ 4,387.22	\$ 7,244.64	\$ 11,631.86	\$ 156.00	\$ -	\$ 156.00	1.4%				
300	30	65,700	300.00	300	\$ 4,231.22	\$ 10,067.47	\$ 14,298.69	\$ 4,387.22	\$ 10,067.47	\$ 14,454.69	\$ 156.00	\$ -	\$ 156.00	1.1%				
300	40	87,600	300.00	300	\$ 4,231.22	\$ 12,890.29	\$ 17,121.51	\$ 4,387.22	\$ 12,890.29	\$ 17,277.51	\$ 156.00	\$ -	\$ 156.00	0.9%				
300	50	109,500	300.00	300	\$ 4,231.22	\$ 15,713.11	\$ 19,944.33	\$ 4,387.22	\$ 15,713.11	\$ 20,100.33	\$ 156.00	\$ -	\$ 156.00	0.8%				
300	60	131,400	300.00	300	\$ 4,231.22	\$ 18,535.93	\$ 22,767.15	\$ 4,387.22	\$ 18,535.93	\$ 22,923.15	\$ 156.00	\$ -	\$ 156.00	0.7%				
300	70	153,300	300.00	300	\$ 4,231.22	\$ 21,358.76	\$ 25,589.98	\$ 4,387.22	\$ 21,358.76	\$ 25,745.98	\$ 156.00	\$ -	\$ 156.00	0.6%				
300	80	175,200	300.00	300	\$ 4,231.22	\$ 24,181.58	\$ 28,412.80	\$ 4,387.22	\$ 24,181.58	\$ 28,568.80	\$ 156.00	\$ -	\$ 156.00	0.5%				
500	20	73,000	500.00	500	\$ 6,923.22	\$ 12,074.41	\$ 18,997.63	\$ 7,183.22	\$ 12,074.41	\$ 19,257.63	\$ 260.00	\$ -	\$ 260.00	1.4%				
500	30	109,500	500.00	500	\$ 6,923.22	\$ 16,779.11	\$ 23,702.33	\$ 7,183.22	\$ 16,779.11	\$ 23,962.33	\$ 260.00	\$ -	\$ 260.00	1.1%				
500	40	146,000	500.00	500	\$ 6,923.22	\$ 21,483.82	\$ 28,407.04	\$ 7,183.22	\$ 21,483.82	\$ 28,667.04	\$ 260.00	\$ -	\$ 260.00	0.9%				
500	50	182,500	500.00	500	\$ 6,923.22	\$ 26,188.52	\$ 33,111.74	\$ 7,183.22	\$ 26,188.52	\$ 33,371.74	\$ 260.00	\$ -	\$ 260.00	0.8%				
500	60	219,000	500.00	500	\$ 6,923.22	\$ 30,893.22	\$ 37,816.44	\$ 7,183.22	\$ 30,893.22	\$ 38,076.44	\$ 260.00	\$ -	\$ 260.00	0.7%				
500	70	255,500	500.00	500	\$ 6,923.22	\$ 35,597.93	\$ 42,521.15	\$ 7,183.22	\$ 35,597.93	\$ 42,781.15	\$ 260.00	\$ -	\$ 260.00	0.6%				
500	80	292,000	500.00	500	\$ 6,923.22	\$ 40,302.63	\$ 47,225.85	\$ 7,183.22	\$ 40,302.63	\$ 47,485.85	\$ 260.00	\$ -	\$ 260.00	0.6%				
750	30	164,250	750.00	750	\$ 10,288.22	\$ 25,168.67	\$ 35,456.89	\$ 10,678.22	\$ 25,168.67	\$ 35,846.89	\$ 390.00	\$ -	\$ 390.00	1.1%				
750	40	219,000	750.00	750	\$ 10,288.22	\$ 32,225.72	\$ 42,513.94	\$ 10,678.22	\$ 32,225.72	\$ 42,903.94	\$ 390.00	\$ -	\$ 390.00	0.9%				
750	50	273,750	750.00	750	\$ 10,288.22	\$ 39,282.78	\$ 49,571.00	\$ 10,678.22	\$ 39,282.78	\$ 49,961.00	\$ 390.00	\$ -	\$ 390.00	0.8%				
750	60	328,500	750.00	750	\$ 10,288.22	\$ 46,339.84	\$ 56,628.06	\$ 10,678.22	\$ 46,339.84	\$ 57,018.06	\$ 390.00	\$ -	\$ 390.00	0.7%				
750	70	383,250	750.00	750	\$ 10,288.22	\$ 53,396.89	\$ 63,685.11	\$ 10,678.22	\$ 53,396.89	\$ 64,075.11	\$ 390.00	\$ -	\$ 390.00	0.6%				
750	80	438,000	750.00	750	\$ 10,288.22	\$ 60,453.95	\$ 70,742.17	\$ 10,678.22	\$ 60,453.95	\$ 71,132.17	\$ 390.00	\$ -	\$ 390.00	0.6%				
750	90	492,750	750.00	750	\$ 10,288.22	\$ 67,511.00	\$ 77,799.22	\$ 10,678.22	\$ 67,511.00	\$ 78,189.22	\$ 390.00	\$ -	\$ 390.00	0.5%				
1,000	30	219,000	1,000.00	1000	\$ 13,653.22	\$ 33,558.22	\$ 47,211.44	\$ 14,173.22	\$ 33,558.22	\$ 47,731.44	\$ 520.00	\$ -	\$ 520.00	1.1%				
1,000	40	292,000	1,000.00	1000	\$ 13,653.22	\$ 42,967.63	\$ 56,620.85	\$ 14,173.22	\$ 42,967.63	\$ 57,140.85	\$ 520.00	\$ -	\$ 520.00	0.9%				
1,000	50	365,000	1,000.00	1000	\$ 13,653.22	\$ 52,377.04	\$ 66,030.26	\$ 14,173.22	\$ 52,377.04	\$ 66,550.26	\$ 520.00	\$ -	\$ 520.00	0.8%				
1,000	60	438,000	1,000.00	1000	\$ 13,653.22	\$ 61,786.45	\$ 75,439.67	\$ 14,173.22	\$ 61,786.45	\$ 75,959.67	\$ 520.00	\$ -	\$ 520.00	0.7%				
1,000	70	511,000	1,000.00	1000	\$ 13,653.22	\$ 71,195.86	\$ 84,849.08	\$ 14,173.22	\$ 71,195.86	\$ 85,369.08	\$ 520.00	\$ -	\$ 520.00	0.6%				
1,000	80	584,000	1,000.00	1000	\$ 13,653.22	\$ 80,605.26	\$ 94,258.48	\$ 14,173.22	\$ 80,605.26	\$ 94,778.48	\$ 520.00	\$ -	\$ 520.00	0.6%				
1,000	90	657,000	1,000.00	1000	\$ 13,653.22	\$ 90,014.67	\$ 103,667.89	\$ 14,173.22	\$ 90,014.67	\$ 104,187.89	\$ 520.00	\$ -	\$ 520.00	0.5%				
2,000	30	438,000	2,000.00	2000	\$ 27,113.22	\$ 67,116.45	\$ 94,229.67	\$ 28,153.22	\$ 67,116.45	\$ 95,269.67	\$ 1,040.00	\$ -	\$ 1,040.00	1.1%				
2,000	40	584,000	2,000.00	2000	\$ 27,113.22	\$ 85,935.26	\$ 113,048.48	\$ 28,153.22	\$ 85,935.26	\$ 114,088.48	\$ 1,040.00	\$ -	\$ 1,040.00	0.9%				
2,000	50	730,000	2,000.00	2000	\$ 27,113.22	\$ 104,754.08	\$ 131,867.30	\$ 28,153.22	\$ 104,754.08	\$ 132,907.30	\$ 1,040.00	\$ -	\$ 1,040.00	0.8%				
2,000	60	876,000	2,000.00	2000	\$ 27,113.22	\$ 123,572.90	\$ 150,686.12	\$ 28,153.22	\$ 123,572.90	\$ 151,726.12	\$ 1,040.00	\$ -	\$ 1,040.00	0.7%				
2,000	70	1,022,000	2,000.00	2000	\$ 27,113.22	\$ 142,391.71	\$ 169,504.93	\$ 28,153.22	\$ 142,391.71	\$ 170,544.93	\$ 1,040.00	\$ -	\$ 1,040.00	0.6%				
2,000	80	1,168,000	2,000.00	2000	\$ 27,113.22	\$ 161,210.53	\$ 188,323.75	\$ 28,153.22	\$ 161,210.53	\$ 189,363.75	\$ 1,040.00	\$ -	\$ 1,040.00	0.6%				
2,000	90	1,314,000	2,000.00	2000	\$ 27,113.22	\$ 180,029.34	\$ 207,142.56	\$ 28,153.22	\$ 180,029.34	\$ 208,182.56	\$ 1,040.00	\$ -	\$ 1,040.00	0.5%				

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
Annual Average

Present Rates vs. Proposed Rates																		
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Proposed Rates										Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
					Present Distribution (\$)	Present BGS and Other Charges (\$)	Present Total (\$)	New Distribution (\$)	New BGS and Other Charges (\$)	New Total (\$)								
5	20	730	5.00	2	\$ 529.72	\$ 587.57	\$ 1,117.29	\$ 542.72	\$ 587.57	\$ 1,130.29	\$ 13.00	\$ -	\$ 13.00	1.2%				
5	30	1,095	5.00	2	\$ 529.72	\$ 814.72	\$ 1,344.44	\$ 542.72	\$ 814.72	\$ 1,357.44	\$ 13.00	\$ -	\$ 13.00	1.0%				
5	40	1,460	5.00	2	\$ 529.72	\$ 1,041.88	\$ 1,571.60	\$ 542.72	\$ 1,041.88	\$ 1,584.60	\$ 13.00	\$ -	\$ 13.00	0.8%				
5	50	1,825	5.00	2	\$ 529.72	\$ 1,269.04	\$ 1,798.76	\$ 542.72	\$ 1,269.04	\$ 1,811.76	\$ 13.00	\$ -	\$ 13.00	0.7%				
5	60	2,190	5.00	2	\$ 529.72	\$ 1,496.20	\$ 2,025.92	\$ 542.72	\$ 1,496.20	\$ 2,038.92	\$ 13.00	\$ -	\$ 13.00	0.6%				
5	70	2,555	5.00	2	\$ 529.72	\$ 1,723.35	\$ 2,253.07	\$ 542.72	\$ 1,723.35	\$ 2,266.07	\$ 13.00	\$ -	\$ 13.00	0.6%				
5	80	2,920	5.00	2	\$ 529.72	\$ 1,950.51	\$ 2,480.23	\$ 542.72	\$ 1,950.51	\$ 2,493.23	\$ 13.00	\$ -	\$ 13.00	0.5%				
10	20	1,460	10.00	7	\$ 866.22	\$ 1,175.13	\$ 2,041.35	\$ 892.22	\$ 1,175.13	\$ 2,067.35	\$ 26.00	\$ -	\$ 26.00	1.3%				
10	30	2,190	10.00	7	\$ 866.22	\$ 1,629.45	\$ 2,495.67	\$ 892.22	\$ 1,629.45	\$ 2,521.67	\$ 26.00	\$ -	\$ 26.00	1.0%				
10	40	2,920	10.00	7	\$ 866.22	\$ 2,083.76	\$ 2,949.98	\$ 892.22	\$ 2,083.76	\$ 2,975.98	\$ 26.00	\$ -	\$ 26.00	0.9%				
10	50	3,650	10.00	7	\$ 866.22	\$ 2,538.08	\$ 3,404.30	\$ 892.22	\$ 2,538.08	\$ 3,430.30	\$ 26.00	\$ -	\$ 26.00	0.8%				
10	60	4,380	10.00	7	\$ 866.22	\$ 2,992.39	\$ 3,858.61	\$ 892.22	\$ 2,992.39	\$ 3,884.61	\$ 26.00	\$ -	\$ 26.00	0.7%				
10	70	5,110	10.00	7	\$ 866.22	\$ 3,446.71	\$ 4,312.93	\$ 892.22	\$ 3,446.71	\$ 4,338.93	\$ 26.00	\$ -	\$ 26.00	0.6%				
10	80	5,840	10.00	7	\$ 866.22	\$ 3,901.02	\$ 4,767.24	\$ 892.22	\$ 3,901.02	\$ 4,793.24	\$ 26.00	\$ -	\$ 26.00	0.5%				
20	20	2,920	20.00	17	\$ 1,539.22	\$ 2,350.26	\$ 3,889.48	\$ 1,591.22	\$ 2,350.26	\$ 3,941.48	\$ 52.00	\$ -	\$ 52.00	1.3%				
20	30	4,380	20.00	17	\$ 1,539.22	\$ 3,258.89	\$ 4,798.11	\$ 1,591.22	\$ 3,258.89	\$ 4,850.11	\$ 52.00	\$ -	\$ 52.00	1.1%				
20	40	5,840	20.00	17	\$ 1,539.22	\$ 4,167.52	\$ 5,706.74	\$ 1,591.22	\$ 4,167.52	\$ 5,758.74	\$ 52.00	\$ -	\$ 52.00	0.9%				
20	50	7,300	20.00	17	\$ 1,539.22	\$ 5,076.16	\$ 6,615.38	\$ 1,591.22	\$ 5,076.16	\$ 6,667.38	\$ 52.00	\$ -	\$ 52.00	0.8%				
20	60	8,760	20.00	17	\$ 1,539.22	\$ 5,984.79	\$ 7,524.01	\$ 1,591.22	\$ 5,984.79	\$ 7,576.01	\$ 52.00	\$ -	\$ 52.00	0.7%				
20	70	10,220	20.00	17	\$ 1,539.22	\$ 6,893.42	\$ 8,432.64	\$ 1,591.22	\$ 6,893.42	\$ 8,484.64	\$ 52.00	\$ -	\$ 52.00	0.6%				
20	80	11,680	20.00	17	\$ 1,539.22	\$ 7,802.05	\$ 9,341.27	\$ 1,591.22	\$ 7,802.05	\$ 9,393.27	\$ 52.00	\$ -	\$ 52.00	0.6%				
30	20	4,380	30.00	27	\$ 4,231.22	\$ 7,050.79	\$ 11,282.01	\$ 4,387.22	\$ 7,050.79	\$ 11,438.01	\$ 156.00	\$ -	\$ 156.00	1.4%				
30	30	6,570	30.00	27	\$ 4,231.22	\$ 9,776.68	\$ 14,007.90	\$ 4,387.22	\$ 9,776.68	\$ 14,163.90	\$ 156.00	\$ -	\$ 156.00	1.1%				
30	40	8,760	30.00	27	\$ 4,231.22	\$ 12,502.57	\$ 16,733.79	\$ 4,387.22	\$ 12,502.57	\$ 16,889.79	\$ 156.00	\$ -	\$ 156.00	0.9%				
30	50	10,950	30.00	27	\$ 4,231.22	\$ 15,228.47	\$ 19,459.69	\$ 4,387.22	\$ 15,228.47	\$ 19,615.69	\$ 156.00	\$ -	\$ 156.00	0.8%				
30	60	13,140	30.00	27	\$ 4,231.22	\$ 17,954.36	\$ 22,185.58	\$ 4,387.22	\$ 17,954.36	\$ 22,341.58	\$ 156.00	\$ -	\$ 156.00	0.7%				
30	70	15,330	30.00	27	\$ 4,231.22	\$ 20,680.25	\$ 24,911.47	\$ 4,387.22	\$ 20,680.25	\$ 25,067.47	\$ 156.00	\$ -	\$ 156.00	0.6%				
30	80	17,520	30.00	27	\$ 4,231.22	\$ 23,406.14	\$ 27,637.36	\$ 4,387.22	\$ 23,406.14	\$ 27,793.36	\$ 156.00	\$ -	\$ 156.00	0.6%				
50	20	7,300	50.00	47	\$ 6,923.22	\$ 11,751.31	\$ 18,674.53	\$ 7,183.22	\$ 11,751.31	\$ 18,934.53	\$ 260.00	\$ -	\$ 260.00	1.4%				
50	30	10,950	50.00	47	\$ 6,923.22	\$ 16,294.47	\$ 23,217.69	\$ 7,183.22	\$ 16,294.47	\$ 23,477.69	\$ 260.00	\$ -	\$ 260.00	1.1%				
50	40	14,600	50.00	47	\$ 6,923.22	\$ 20,837.62	\$ 27,760.84	\$ 7,183.22	\$ 20,837.62	\$ 28,020.84	\$ 260.00	\$ -	\$ 260.00	0.9%				
50	50	18,250	50.00	47	\$ 6,923.22	\$ 25,380.78	\$ 32,304.00	\$ 7,183.22	\$ 25,380.78	\$ 32,564.00	\$ 260.00	\$ -	\$ 260.00	0.8%				
50	60	21,900	50.00	47	\$ 6,923.22	\$ 29,923.93	\$ 36,847.15	\$ 7,183.22	\$ 29,923.93	\$ 37,107.15	\$ 260.00	\$ -	\$ 260.00	0.7%				
50	70	25,550	50.00	47	\$ 6,923.22	\$ 34,467.09	\$ 41,390.31	\$ 7,183.22	\$ 34,467.09	\$ 41,650.31	\$ 260.00	\$ -	\$ 260.00	0.6%				
50	80	29,200	50.00	47	\$ 6,923.22	\$ 39,010.24	\$ 45,933.46	\$ 7,183.22	\$ 39,010.24	\$ 46,193.46	\$ 260.00	\$ -	\$ 260.00	0.6%				
75	30	16,425	75.00	72	\$ 10,288.22	\$ 24,441.70	\$ 34,729.92	\$ 10,678.22	\$ 24,441.70	\$ 35,119.92	\$ 390.00	\$ -	\$ 390.00	1.1%				
75	40	21,900	75.00	72	\$ 10,288.22	\$ 31,256.43	\$ 41,544.65	\$ 10,678.22	\$ 31,256.43	\$ 41,934.65	\$ 390.00	\$ -	\$ 390.00	0.9%				
75	50	27,375	75.00	72	\$ 10,288.22	\$ 38,071.16	\$ 48,359.38	\$ 10,678.22	\$ 38,071.16	\$ 48,749.38	\$ 390.00	\$ -	\$ 390.00	0.8%				
75	60	32,850	75.00	72	\$ 10,288.22	\$ 44,885.90	\$ 55,174.12	\$ 10,678.22	\$ 44,885.90	\$ 55,564.12	\$ 390.00	\$ -	\$ 390.00	0.7%				
75	70	38,325	75.00	72	\$ 10,288.22	\$ 51,700.63	\$ 61,988.85	\$ 10,678.22	\$ 51,700.63	\$ 62,378.85	\$ 390.00	\$ -	\$ 390.00	0.6%				
75	80	43,800	75.00	72	\$ 10,288.22	\$ 58,515.36	\$ 68,803.58	\$ 10,678.22	\$ 58,515.36	\$ 69,193.58	\$ 390.00	\$ -	\$ 390.00	0.6%				
75	90	49,275	75.00	72	\$ 10,288.22	\$ 65,330.09	\$ 75,618.31	\$ 10,678.22	\$ 65,330.09	\$ 76,008.31	\$ 390.00	\$ -	\$ 390.00	0.5%				
100	30	21,900	100.00	97	\$ 13,653.22	\$ 32,588.93	\$ 46,242.15	\$ 14,173.22	\$ 32,588.93	\$ 46,762.15	\$ 520.00	\$ -	\$ 520.00	1.1%				
100	40	29,200	100.00	97	\$ 13,653.22	\$ 41,675.24	\$ 55,328.46	\$ 14,173.22	\$ 41,675.24	\$ 55,848.46	\$ 520.00	\$ -	\$ 520.00	0.9%				
100	50	36,500	100.00	97	\$ 13,653.22	\$ 50,761.55	\$ 64,414.77	\$ 14,173.22	\$ 50,761.55	\$ 64,934.77	\$ 520.00	\$ -	\$ 520.00	0.8%				
100	60	43,800	100.00	97	\$ 13,653.22	\$ 59,847.86	\$ 73,501.08	\$ 14,173.22	\$ 59,847.86	\$ 74,021.08	\$ 520.00	\$ -	\$ 520.00	0.7%				
100	70	51,100	100.00	97	\$ 13,653.22	\$ 68,934.17	\$ 82,587.39	\$ 14,173.22	\$ 68,934.17	\$ 83,107.39	\$ 520.00	\$ -	\$ 520.00	0.6%				
100	80	58,400	100.00	97	\$ 13,653.22	\$ 78,020.48	\$ 91,673.70	\$ 14,173.22	\$ 78,020.48	\$ 92,193.70	\$ 520.00	\$ -	\$ 520.00	0.6%				
100	90	65,700	100.00	97	\$ 13,653.22	\$ 87,106.79	\$ 100,760.01	\$ 14,173.22	\$ 87,106.79	\$ 101,280.01	\$ 520.00	\$ -	\$ 520.00	0.5%				
200	30	43,800	200.00	197	\$ 27,113.22	\$ 65,177.86	\$ 92,291.08	\$ 28,153.22	\$ 65,177.86	\$ 93,331.08	\$ 1,040.00	\$ -	\$ 1,040.00	1.1%				
200	40	58,400	200.00	197	\$ 27,113.22	\$ 83,350.48	\$ 110,463.70	\$ 28,153.22	\$ 83,350.48	\$ 111,503.70	\$ 1,040.00	\$ -	\$ 1,040.00	0.9%				
200	50	73,000	200.00	197	\$ 27,113.22	\$ 101,523.10	\$ 128,636.32	\$ 28,153.22	\$ 101,523.10	\$ 129,676.32	\$ 1,040.00	\$ -	\$ 1,040.00	0.8%				
200	60	87,600	200.00	197	\$ 27,113.22	\$ 119,695.72	\$ 146,808.94	\$ 28,153.22	\$ 119,695.72	\$ 147,848.94	\$ 1,040.00	\$ -	\$ 1,040.00	0.7%				
200	70	102,200	200.00	197	\$ 27,113.22	\$ 137,868.34	\$ 164,981.56	\$ 28,153.22	\$ 137,868.34	\$ 166,021.56	\$ 1,040.00	\$ -	\$ 1,040.00	0.6%				
200	80	116,800	200.00	197	\$ 27,113.22	\$ 156,040.96	\$ 183,154.18	\$ 28,153.22	\$ 156,040.96	\$ 184,194.18	\$ 1,040.00	\$ -	\$ 1,040.00	0.6%				
200	90	131,400	200.00	197	\$ 27,113.22	\$ 174,213.58	\$ 201,326.80	\$ 28,153.22	\$ 174,213.58	\$ 202,366.80	\$ 1,040.00	\$ -	\$ 1,040.00	0.5%				

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
8 WINTER MONTHS (October Through May)

Present Rates vs. Proposed Rates																
Demand	Load	Energy	Metered kW	Billed kW	Present	Present	Present	New	New	New	Difference Distribution	Difference BGS and Other Charges	Total		Difference	Total
(kW)	Factor (%)	(kWh)			Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)			Difference (\$)	Difference (\$)		
25	20	3,650	25.00	25.00	\$ 1,152.09	\$ 590.55	\$ 1,742.64	\$ 1,152.34	\$ 590.55	\$ 1,742.89	\$ 0.25	\$ -	\$ 0.25	\$ -	\$ 0.25	0.0%
25	30	5,475	25.00	25.00	\$ 1,152.09	\$ 810.20	\$ 1,962.29	\$ 1,152.34	\$ 810.20	\$ 1,962.54	\$ 0.25	\$ -	\$ 0.25	\$ -	\$ 0.25	0.0%
25	40	7,300	25.00	25.00	\$ 1,152.09	\$ 1,029.86	\$ 2,181.95	\$ 1,152.34	\$ 1,029.86	\$ 2,182.20	\$ 0.25	\$ -	\$ 0.25	\$ -	\$ 0.25	0.0%
25	50	9,125	25.00	25.00	\$ 1,152.09	\$ 1,249.51	\$ 2,401.60	\$ 1,152.34	\$ 1,249.51	\$ 2,401.85	\$ 0.25	\$ -	\$ 0.25	\$ -	\$ 0.25	0.0%
25	60	10,950	25.00	25.00	\$ 1,152.09	\$ 1,469.16	\$ 2,621.25	\$ 1,152.34	\$ 1,469.16	\$ 2,621.50	\$ 0.25	\$ -	\$ 0.25	\$ -	\$ 0.25	0.0%
25	70	12,775	25.00	25.00	\$ 1,152.09	\$ 1,688.81	\$ 2,840.90	\$ 1,152.34	\$ 1,688.81	\$ 2,841.15	\$ 0.25	\$ -	\$ 0.25	\$ -	\$ 0.25	0.0%
25	80	14,600	25.00	25.00	\$ 1,152.09	\$ 1,908.46	\$ 3,060.55	\$ 1,152.34	\$ 1,908.46	\$ 3,060.80	\$ 0.25	\$ -	\$ 0.25	\$ -	\$ 0.25	0.0%
50	20	7,300	50.00	50.00	\$ 1,461.84	\$ 1,181.11	\$ 2,642.95	\$ 1,462.34	\$ 1,181.11	\$ 2,643.45	\$ 0.50	\$ -	\$ 0.50	\$ -	\$ 0.50	0.0%
50	30	10,950	50.00	50.00	\$ 1,461.84	\$ 1,620.41	\$ 3,082.25	\$ 1,462.34	\$ 1,620.41	\$ 3,082.75	\$ 0.50	\$ -	\$ 0.50	\$ -	\$ 0.50	0.0%
50	40	14,600	50.00	50.00	\$ 1,461.84	\$ 2,059.71	\$ 3,521.55	\$ 1,462.34	\$ 2,059.71	\$ 3,522.05	\$ 0.50	\$ -	\$ 0.50	\$ -	\$ 0.50	0.0%
50	50	18,250	50.00	50.00	\$ 1,461.84	\$ 2,499.02	\$ 3,960.86	\$ 1,462.34	\$ 2,499.02	\$ 3,961.36	\$ 0.50	\$ -	\$ 0.50	\$ -	\$ 0.50	0.0%
50	60	21,900	50.00	50.00	\$ 1,461.84	\$ 2,938.32	\$ 4,400.16	\$ 1,462.34	\$ 2,938.32	\$ 4,400.66	\$ 0.50	\$ -	\$ 0.50	\$ -	\$ 0.50	0.0%
50	70	25,550	50.00	50.00	\$ 1,461.84	\$ 3,377.62	\$ 4,839.46	\$ 1,462.34	\$ 3,377.62	\$ 4,839.96	\$ 0.50	\$ -	\$ 0.50	\$ -	\$ 0.50	0.0%
50	80	29,200	50.00	50.00	\$ 1,461.84	\$ 3,816.92	\$ 5,278.76	\$ 1,462.34	\$ 3,816.92	\$ 5,279.26	\$ 0.50	\$ -	\$ 0.50	\$ -	\$ 0.50	0.0%
100	20	14,600	100.00	100.00	\$ 2,081.34	\$ 2,362.21	\$ 4,443.55	\$ 2,082.34	\$ 2,362.21	\$ 4,444.55	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00	0.0%
100	30	21,900	100.00	100.00	\$ 2,081.34	\$ 3,240.82	\$ 5,322.16	\$ 2,082.34	\$ 3,240.82	\$ 5,323.16	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00	0.0%
100	40	29,200	100.00	100.00	\$ 2,081.34	\$ 4,119.42	\$ 6,200.76	\$ 2,082.34	\$ 4,119.42	\$ 6,201.76	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00	0.0%
100	50	36,500	100.00	100.00	\$ 2,081.34	\$ 4,998.03	\$ 7,079.37	\$ 2,082.34	\$ 4,998.03	\$ 7,080.37	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00	0.0%
100	60	43,800	100.00	100.00	\$ 2,081.34	\$ 5,876.64	\$ 7,957.98	\$ 2,082.34	\$ 5,876.64	\$ 7,958.98	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00	0.0%
100	70	51,100	100.00	100.00	\$ 2,081.34	\$ 6,755.24	\$ 8,836.58	\$ 2,082.34	\$ 6,755.24	\$ 8,837.58	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00	0.0%
100	80	58,400	100.00	100.00	\$ 2,081.34	\$ 7,633.85	\$ 9,715.19	\$ 2,082.34	\$ 7,633.85	\$ 9,716.19	\$ 1.00	\$ -	\$ 1.00	\$ -	\$ 1.00	0.0%
300	20	43,800	300.00	300.00	\$ 4,559.34	\$ 7,086.64	\$ 11,645.98	\$ 4,562.34	\$ 7,086.64	\$ 11,648.98	\$ 3.00	\$ -	\$ 3.00	\$ -	\$ 3.00	0.0%
300	30	65,700	300.00	300.00	\$ 4,559.34	\$ 9,722.45	\$ 14,281.79	\$ 4,562.34	\$ 9,722.45	\$ 14,284.79	\$ 3.00	\$ -	\$ 3.00	\$ -	\$ 3.00	0.0%
300	40	87,600	300.00	300.00	\$ 4,559.34	\$ 12,358.27	\$ 16,917.61	\$ 4,562.34	\$ 12,358.27	\$ 16,920.61	\$ 3.00	\$ -	\$ 3.00	\$ -	\$ 3.00	0.0%
300	50	109,500	300.00	300.00	\$ 4,559.34	\$ 14,994.09	\$ 19,553.43	\$ 4,562.34	\$ 14,994.09	\$ 19,556.43	\$ 3.00	\$ -	\$ 3.00	\$ -	\$ 3.00	0.0%
300	60	131,400	300.00	300.00	\$ 4,559.34	\$ 17,629.91	\$ 22,189.25	\$ 4,562.34	\$ 17,629.91	\$ 22,192.25	\$ 3.00	\$ -	\$ 3.00	\$ -	\$ 3.00	0.0%
300	70	153,300	300.00	300.00	\$ 4,559.34	\$ 20,265.73	\$ 24,825.07	\$ 4,562.34	\$ 20,265.73	\$ 24,828.07	\$ 3.00	\$ -	\$ 3.00	\$ -	\$ 3.00	0.0%
300	80	175,200	300.00	300.00	\$ 4,559.34	\$ 22,901.55	\$ 27,460.89	\$ 4,562.34	\$ 22,901.55	\$ 27,463.89	\$ 3.00	\$ -	\$ 3.00	\$ -	\$ 3.00	0.0%
500	20	73,000	500.00	500.00	\$ 7,037.34	\$ 11,811.06	\$ 18,848.40	\$ 7,042.34	\$ 11,811.06	\$ 18,853.40	\$ 5.00	\$ -	\$ 5.00	\$ -	\$ 5.00	0.0%
500	30	109,500	500.00	500.00	\$ 7,037.34	\$ 16,204.09	\$ 23,241.43	\$ 7,042.34	\$ 16,204.09	\$ 23,246.43	\$ 5.00	\$ -	\$ 5.00	\$ -	\$ 5.00	0.0%
500	40	146,000	500.00	500.00	\$ 7,037.34	\$ 20,597.12	\$ 27,634.46	\$ 7,042.34	\$ 20,597.12	\$ 27,639.46	\$ 5.00	\$ -	\$ 5.00	\$ -	\$ 5.00	0.0%
500	50	182,500	500.00	500.00	\$ 7,037.34	\$ 24,990.15	\$ 32,027.49	\$ 7,042.34	\$ 24,990.15	\$ 32,032.49	\$ 5.00	\$ -	\$ 5.00	\$ -	\$ 5.00	0.0%
500	60	219,000	500.00	500.00	\$ 7,037.34	\$ 29,383.18	\$ 36,420.52	\$ 7,042.34	\$ 29,383.18	\$ 36,425.52	\$ 5.00	\$ -	\$ 5.00	\$ -	\$ 5.00	0.0%
500	70	255,500	500.00	500.00	\$ 7,037.34	\$ 33,776.21	\$ 40,813.55	\$ 7,042.34	\$ 33,776.21	\$ 40,818.55	\$ 5.00	\$ -	\$ 5.00	\$ -	\$ 5.00	0.0%
500	80	292,000	500.00	500.00	\$ 7,037.34	\$ 38,169.24	\$ 45,206.58	\$ 7,042.34	\$ 38,169.24	\$ 45,211.58	\$ 5.00	\$ -	\$ 5.00	\$ -	\$ 5.00	0.0%
750	30	164,250	750.00	750.00	\$ 10,134.84	\$ 24,306.14	\$ 34,440.98	\$ 10,142.34	\$ 24,306.14	\$ 34,448.48	\$ 7.50	\$ -	\$ 7.50	\$ -	\$ 7.50	0.0%
750	40	219,000	750.00	750.00	\$ 10,134.84	\$ 30,895.68	\$ 41,030.52	\$ 10,142.34	\$ 30,895.68	\$ 41,038.02	\$ 7.50	\$ -	\$ 7.50	\$ -	\$ 7.50	0.0%
750	50	273,750	750.00	750.00	\$ 10,134.84	\$ 37,485.23	\$ 47,620.07	\$ 10,142.34	\$ 37,485.23	\$ 47,627.57	\$ 7.50	\$ -	\$ 7.50	\$ -	\$ 7.50	0.0%
750	60	328,500	750.00	750.00	\$ 10,134.84	\$ 44,074.77	\$ 54,209.61	\$ 10,142.34	\$ 44,074.77	\$ 54,217.11	\$ 7.50	\$ -	\$ 7.50	\$ -	\$ 7.50	0.0%
750	70	383,250	750.00	750.00	\$ 10,134.84	\$ 50,664.32	\$ 60,799.16	\$ 10,142.34	\$ 50,664.32	\$ 60,806.66	\$ 7.50	\$ -	\$ 7.50	\$ -	\$ 7.50	0.0%
750	80	438,000	750.00	750.00	\$ 10,134.84	\$ 57,253.87	\$ 67,388.71	\$ 10,142.34	\$ 57,253.87	\$ 67,396.21	\$ 7.50	\$ -	\$ 7.50	\$ -	\$ 7.50	0.0%
750	90	492,750	750.00	750.00	\$ 10,134.84	\$ 63,843.41	\$ 73,978.25	\$ 10,142.34	\$ 63,843.41	\$ 73,985.75	\$ 7.50	\$ -	\$ 7.50	\$ -	\$ 7.50	0.0%
1000	30	219,000	1,000.00	1,000.00	\$ 13,232.34	\$ 32,408.18	\$ 45,640.52	\$ 13,242.34	\$ 32,408.18	\$ 45,650.52	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ 10.00	0.0%
1000	40	292,000	1,000.00	1,000.00	\$ 13,232.34	\$ 41,194.24	\$ 54,426.58	\$ 13,242.34	\$ 41,194.24	\$ 54,436.58	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ 10.00	0.0%
1000	50	365,000	1,000.00	1,000.00	\$ 13,232.34	\$ 49,980.31	\$ 63,212.65	\$ 13,242.34	\$ 49,980.31	\$ 63,222.65	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ 10.00	0.0%
1000	60	438,000	1,000.00	1,000.00	\$ 13,232.34	\$ 58,766.37	\$ 71,998.71	\$ 13,242.34	\$ 58,766.37	\$ 72,008.71	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ 10.00	0.0%
1000	70	511,000	1,000.00	1,000.00	\$ 13,232.34	\$ 67,552.43	\$ 80,784.77	\$ 13,242.34	\$ 67,552.43	\$ 80,794.77	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ 10.00	0.0%
1000	80	584,000	1,000.00	1,000.00	\$ 13,232.34	\$ 76,338.49	\$ 89,570.83	\$ 13,242.34	\$ 76,338.49	\$ 89,580.83	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ 10.00	0.0%
1000	90	657,000	1,000.00	1,000.00	\$ 13,232.34	\$ 85,124.55	\$ 98,356.89	\$ 13,242.34	\$ 85,124.55	\$ 98,366.89	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ 10.00	0.0%
2000	30	438,000	2,000.00	2,000.00	\$ 25,622.34	\$ 64,816.37	\$ 90,438.71	\$ 25,642.34	\$ 64,816.37	\$ 90,458.71	\$ 20.00	\$ -	\$ 20.00	\$ -	\$ 20.00	0.0%
2000	40	584,000	2,000.00	2,000.00	\$ 25,622.34	\$ 82,388.49	\$ 108,010.83	\$ 25,642.34	\$ 82,388.49	\$ 108,030.83	\$ 20.00	\$ -	\$ 20.00	\$ -	\$ 20.00	0.0%
2000	50	730,000	2,000.00	2,000.00	\$ 25,622.34	\$ 99,960.61	\$ 125,582.95	\$ 25,642.34	\$ 99,960.61	\$ 125,602.95	\$ 20.00	\$ -	\$ 20.00	\$ -	\$ 20.00	0.0%
2000	60	876,000	2,000.00	2,000.00	\$ 25,622.34	\$ 117,532.73	\$ 143,155.07	\$ 25,642.34	\$ 117,532.73	\$ 143,175.07	\$ 20.00	\$ -	\$ 20.00	\$ -	\$ 20.00	0.0%
2000	70	1,022,000	2,000.00	2,000.00	\$ 25,622.34	\$ 135,104.85	\$ 160,727.19	\$ 25,642.34	\$ 135,104.85	\$ 160,747.19	\$ 20.00	\$ -	\$ 20.00	\$ -	\$ 20.00	0.0%
2000	80	1,168,000	2,000.00	2,000.00	\$ 25,622.34	\$ 152,676.98	\$ 178,299.32	\$ 25,642.34	\$ 152,676.98	\$ 178,319.32	\$ 20.00	\$ -	\$ 20.00	\$ -	\$ 20.00	0.0%
2000	90	1,314,000	2,000.00	2,000.00	\$ 25,622.34	\$ 170,249.10	\$ 195,871.44	\$ 25,642.34	\$ 170,249.10	\$ 195,891.44	\$ 20.00	\$ -	\$ 20.00	\$ -	\$ 20.00	0.0%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
4 SUMMER MONTHS (June Through September)

Present Rates vs. Proposed Rates																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Proposed Rates																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
					Present		Present		Present		New		New		New		Difference		Difference		Total		Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
					Distribution	BGS and Other Charges	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
Annual Average

Present Rates															
vs.															
Proposed Rates															
Demand	Load	Energy			Present	Present	Present	New	New	New		Difference	Difference	Total	Total
(kW)	Factor	(kWh)	Dist kW	Trans kW	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total		Distribution	BGS and Other Charges	Difference	Difference
	(%)				(\$)	(\$)	(\$)	(\$)	(\$)	(\$)		(\$)	(\$)	(\$)	(%)
5	20	730	5.00	2	\$ 1,152.09	\$ 598.66	\$ 1,750.75	\$ 1,152.34	\$ 598.66	\$ 1,751.00	\$ 0.25	\$ -	\$ -	\$ 0.25	0.0%
5	30	1,095	5.00	2	\$ 1,152.09	\$ 822.37	\$ 1,974.46	\$ 1,152.34	\$ 822.37	\$ 1,974.71	\$ 0.25	\$ -	\$ -	\$ 0.25	0.0%
5	40	1,460	5.00	2	\$ 1,152.09	\$ 1,046.08	\$ 2,198.17	\$ 1,152.34	\$ 1,046.08	\$ 2,198.42	\$ 0.25	\$ -	\$ -	\$ 0.25	0.0%
5	50	1,825	5.00	2	\$ 1,152.09	\$ 1,269.79	\$ 2,421.88	\$ 1,152.34	\$ 1,269.79	\$ 2,422.13	\$ 0.25	\$ -	\$ -	\$ 0.25	0.0%
5	60	2,190	5.00	2	\$ 1,152.09	\$ 1,493.49	\$ 2,645.58	\$ 1,152.34	\$ 1,493.49	\$ 2,645.83	\$ 0.25	\$ -	\$ -	\$ 0.25	0.0%
5	70	2,555	5.00	2	\$ 1,152.09	\$ 1,717.20	\$ 2,869.29	\$ 1,152.34	\$ 1,717.20	\$ 2,869.54	\$ 0.25	\$ -	\$ -	\$ 0.25	0.0%
5	80	2,920	5.00	2	\$ 1,152.09	\$ 1,940.91	\$ 3,093.00	\$ 1,152.34	\$ 1,940.91	\$ 3,093.25	\$ 0.25	\$ -	\$ -	\$ 0.25	0.0%
10	20	1,460	10.00	7	\$ 1,461.84	\$ 1,197.33	\$ 2,659.17	\$ 1,462.34	\$ 1,197.33	\$ 2,659.67	\$ 0.50	\$ -	\$ -	\$ 0.50	0.0%
10	30	2,190	10.00	7	\$ 1,461.84	\$ 1,644.74	\$ 3,106.58	\$ 1,462.34	\$ 1,644.74	\$ 3,107.08	\$ 0.50	\$ -	\$ -	\$ 0.50	0.0%
10	40	2,920	10.00	7	\$ 1,461.84	\$ 2,092.16	\$ 3,554.00	\$ 1,462.34	\$ 2,092.16	\$ 3,554.50	\$ 0.50	\$ -	\$ -	\$ 0.50	0.0%
10	50	3,650	10.00	7	\$ 1,461.84	\$ 2,539.57	\$ 4,001.41	\$ 1,462.34	\$ 2,539.57	\$ 4,001.91	\$ 0.50	\$ -	\$ -	\$ 0.50	0.0%
10	60	4,380	10.00	7	\$ 1,461.84	\$ 2,986.99	\$ 4,448.83	\$ 1,462.34	\$ 2,986.99	\$ 4,449.33	\$ 0.50	\$ -	\$ -	\$ 0.50	0.0%
10	70	5,110	10.00	7	\$ 1,461.84	\$ 3,434.40	\$ 4,896.24	\$ 1,462.34	\$ 3,434.40	\$ 4,896.74	\$ 0.50	\$ -	\$ -	\$ 0.50	0.0%
10	80	5,840	10.00	7	\$ 1,461.84	\$ 3,881.82	\$ 5,343.66	\$ 1,462.34	\$ 3,881.82	\$ 5,344.16	\$ 0.50	\$ -	\$ -	\$ 0.50	0.0%
20	20	2,920	20.00	17	\$ 2,081.34	\$ 2,394.66	\$ 4,476.00	\$ 2,082.34	\$ 2,394.66	\$ 4,477.00	\$ 1.00	\$ -	\$ -	\$ 1.00	0.0%
20	30	4,380	20.00	17	\$ 2,081.34	\$ 3,289.49	\$ 5,370.83	\$ 2,082.34	\$ 3,289.49	\$ 5,371.83	\$ 1.00	\$ -	\$ -	\$ 1.00	0.0%
20	40	5,840	20.00	17	\$ 2,081.34	\$ 4,184.32	\$ 6,265.66	\$ 2,082.34	\$ 4,184.32	\$ 6,266.66	\$ 1.00	\$ -	\$ -	\$ 1.00	0.0%
20	50	7,300	20.00	17	\$ 2,081.34	\$ 5,079.15	\$ 7,160.49	\$ 2,082.34	\$ 5,079.15	\$ 7,161.49	\$ 1.00	\$ -	\$ -	\$ 1.00	0.0%
20	60	8,760	20.00	17	\$ 2,081.34	\$ 5,973.97	\$ 8,055.31	\$ 2,082.34	\$ 5,973.97	\$ 8,056.31	\$ 1.00	\$ -	\$ -	\$ 1.00	0.0%
20	70	10,220	20.00	17	\$ 2,081.34	\$ 6,868.80	\$ 8,950.14	\$ 2,082.34	\$ 6,868.80	\$ 8,951.14	\$ 1.00	\$ -	\$ -	\$ 1.00	0.0%
20	80	11,680	20.00	17	\$ 2,081.34	\$ 7,763.63	\$ 9,844.97	\$ 2,082.34	\$ 7,763.63	\$ 9,845.97	\$ 1.00	\$ -	\$ -	\$ 1.00	0.0%
30	20	4,380	30.00	27	\$ 4,559.34	\$ 7,183.97	\$ 11,743.31	\$ 4,562.34	\$ 7,183.97	\$ 11,746.31	\$ 3.00	\$ -	\$ -	\$ 3.00	0.0%
30	30	6,570	30.00	27	\$ 4,559.34	\$ 9,868.46	\$ 14,427.80	\$ 4,562.34	\$ 9,868.46	\$ 14,430.80	\$ 3.00	\$ -	\$ -	\$ 3.00	0.0%
30	40	8,760	30.00	27	\$ 4,559.34	\$ 12,552.95	\$ 17,112.29	\$ 4,562.34	\$ 12,552.95	\$ 17,115.29	\$ 3.00	\$ -	\$ -	\$ 3.00	0.0%
30	50	10,950	30.00	27	\$ 4,559.34	\$ 15,237.44	\$ 19,796.78	\$ 4,562.34	\$ 15,237.44	\$ 19,799.78	\$ 3.00	\$ -	\$ -	\$ 3.00	0.0%
30	60	13,140	30.00	27	\$ 4,559.34	\$ 17,921.92	\$ 22,481.26	\$ 4,562.34	\$ 17,921.92	\$ 22,484.26	\$ 3.00	\$ -	\$ -	\$ 3.00	0.0%
30	70	15,330	30.00	27	\$ 4,559.34	\$ 20,606.41	\$ 25,165.75	\$ 4,562.34	\$ 20,606.41	\$ 25,168.75	\$ 3.00	\$ -	\$ -	\$ 3.00	0.0%
30	80	17,520	30.00	27	\$ 4,559.34	\$ 23,290.90	\$ 27,850.24	\$ 4,562.34	\$ 23,290.90	\$ 27,853.24	\$ 3.00	\$ -	\$ -	\$ 3.00	0.0%
50	20	7,300	50.00	47	\$ 7,037.34	\$ 11,973.29	\$ 19,010.63	\$ 7,042.34	\$ 11,973.29	\$ 19,015.63	\$ 5.00	\$ -	\$ -	\$ 5.00	0.0%
50	30	10,950	50.00	47	\$ 7,037.34	\$ 16,447.44	\$ 23,484.78	\$ 7,042.34	\$ 16,447.44	\$ 23,489.78	\$ 5.00	\$ -	\$ -	\$ 5.00	0.0%
50	40	14,600	50.00	47	\$ 7,037.34	\$ 20,921.58	\$ 27,958.92	\$ 7,042.34	\$ 20,921.58	\$ 27,963.92	\$ 5.00	\$ -	\$ -	\$ 5.00	0.0%
50	50	18,250	50.00	47	\$ 7,037.34	\$ 25,395.73	\$ 32,433.07	\$ 7,042.34	\$ 25,395.73	\$ 32,438.07	\$ 5.00	\$ -	\$ -	\$ 5.00	0.0%
50	60	21,900	50.00	47	\$ 7,037.34	\$ 29,869.87	\$ 36,907.21	\$ 7,042.34	\$ 29,869.87	\$ 36,912.21	\$ 5.00	\$ -	\$ -	\$ 5.00	0.0%
50	70	25,550	50.00	47	\$ 7,037.34	\$ 34,344.02	\$ 41,381.36	\$ 7,042.34	\$ 34,344.02	\$ 41,386.36	\$ 5.00	\$ -	\$ -	\$ 5.00	0.0%
50	80	29,200	50.00	47	\$ 7,037.34	\$ 38,818.17	\$ 45,855.51	\$ 7,042.34	\$ 38,818.17	\$ 45,860.51	\$ 5.00	\$ -	\$ -	\$ 5.00	0.0%
75	30	16,425	75.00	72	\$ 10,134.84	\$ 24,671.16	\$ 34,806.00	\$ 10,142.34	\$ 24,671.16	\$ 34,813.50	\$ 7.50	\$ -	\$ -	\$ 7.50	0.0%
75	40	21,900	75.00	72	\$ 10,134.84	\$ 31,382.37	\$ 41,517.21	\$ 10,142.34	\$ 31,382.37	\$ 41,524.71	\$ 7.50	\$ -	\$ -	\$ 7.50	0.0%
75	50	27,375	75.00	72	\$ 10,134.84	\$ 38,093.59	\$ 48,228.43	\$ 10,142.34	\$ 38,093.59	\$ 48,235.93	\$ 7.50	\$ -	\$ -	\$ 7.50	0.0%
75	60	32,850	75.00	72	\$ 10,134.84	\$ 44,804.81	\$ 54,939.65	\$ 10,142.34	\$ 44,804.81	\$ 54,947.15	\$ 7.50	\$ -	\$ -	\$ 7.50	0.0%
75	70	38,325	75.00	72	\$ 10,134.84	\$ 51,516.03	\$ 61,650.87	\$ 10,142.34	\$ 51,516.03	\$ 61,658.37	\$ 7.50	\$ -	\$ -	\$ 7.50	0.0%
75	80	43,800	75.00	72	\$ 10,134.84	\$ 58,227.25	\$ 68,362.09	\$ 10,142.34	\$ 58,227.25	\$ 68,369.59	\$ 7.50	\$ -	\$ -	\$ 7.50	0.0%
75	90	49,275	75.00	72	\$ 10,134.84	\$ 64,938.47	\$ 75,073.31	\$ 10,142.34	\$ 64,938.47	\$ 75,080.81	\$ 7.50	\$ -	\$ -	\$ 7.50	0.0%
100	30	21,900	100.00	97	\$ 13,232.34	\$ 32,894.87	\$ 46,127.21	\$ 13,242.34	\$ 32,894.87	\$ 46,137.21	\$ 10.00	\$ -	\$ -	\$ 10.00	0.0%
100	40	29,200	100.00	97	\$ 13,232.34	\$ 41,843.17	\$ 55,075.51	\$ 13,242.34	\$ 41,843.17	\$ 55,085.51	\$ 10.00	\$ -	\$ -	\$ 10.00	0.0%
100	50	36,500	100.00	97	\$ 13,232.34	\$ 50,791.46	\$ 64,023.80	\$ 13,242.34	\$ 50,791.46	\$ 64,033.80	\$ 10.00	\$ -	\$ -	\$ 10.00	0.0%
100	60	43,800	100.00	97	\$ 13,232.34	\$ 59,739.75	\$ 72,972.09	\$ 13,242.34	\$ 59,739.75	\$ 72,982.09	\$ 10.00	\$ -	\$ -	\$ 10.00	0.0%
100	70	51,100	100.00	97	\$ 13,232.34	\$ 68,688.04	\$ 81,920.38	\$ 13,242.34	\$ 68,688.04	\$ 81,930.38	\$ 10.00	\$ -	\$ -	\$ 10.00	0.0%
100	80	58,400	100.00	97	\$ 13,232.34	\$ 77,636.33	\$ 90,868.67	\$ 13,242.34	\$ 77,636.33	\$ 90,878.67	\$ 10.00	\$ -	\$ -	\$ 10.00	0.0%
100	90	65,700	100.00	97	\$ 13,232.34	\$ 86,584.62	\$ 99,816.96	\$ 13,242.34	\$ 86,584.62	\$ 99,826.96	\$ 10.00	\$ -	\$ -	\$ 10.00	0.0%
200	30	43,800	200.00	197	\$ 25,622.34	\$ 65,789.75	\$ 91,412.09	\$ 25,642.34	\$ 65,789.75	\$ 91,432.09	\$ 20.00	\$ -	\$ -	\$ 20.00	0.0%
200	40	58,400	200.00	197	\$ 25,622.34	\$ 83,686.33	\$ 109,308.67	\$ 25,642.34	\$ 83,686.33	\$ 109,328.67	\$ 20.00	\$ -	\$ -	\$ 20.00	0.0%
200	50	73,000	200.00	197	\$ 25,622.34	\$ 101,582.91	\$ 127,205.25	\$ 25,642.34	\$ 101,582.91	\$ 127,225.25	\$ 20.00	\$ -	\$ -	\$ 20.00	0.0%
200	60	87,600	200.00	197	\$ 25,622.34	\$ 119,479.50	\$ 145,101.84	\$ 25,642.34	\$ 119,479.50	\$ 145,121.84	\$ 20.00	\$ -	\$ -	\$ 20.00	0.0%
200	70	102,200	200.00	197	\$ 25,622.34	\$ 137,376.08	\$ 162,998.42	\$ 25,642.34	\$ 137,376.08	\$ 163,018.42	\$ 20.00	\$ -	\$ -	\$ 20.00	0.0%
200	80	116,800	200.00	197	\$ 25,622.34	\$ 155,272.66	\$ 180,895.00	\$ 25,642.34	\$ 155,272.66	\$ 180,915.00	\$ 20.00	\$ -	\$ -	\$ 20.00	0.0%
200	90	131,400	200.00	197	\$ 25,622.34	\$ 173,169.24	\$ 198,791.58	\$ 25,642.34	\$ 173,169.24	\$ 198,811.58	\$ 20.00	\$ -	\$ -	\$ 20.00	0.0%

Attachment C

Clean

RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

APPLICABILITY:

This rider is applicable to Rate Schedules RS, EV-ERR, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential/EV-ERR	\$0.001819	per kWh
MGS Secondary/MGS-SEVC	\$0.002096	per kWh
MGS Primary	\$(0.028399)	per kWh
AGS Secondary	\$(0.63)	per kW
AGS Primary	\$(0.74)	per kW
TGS Sub Transmission	\$0.63	per kW
TGS Transmission	\$0.57	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Regional Greenhouse Gas Initiative Recovery ("RGGI"), or Securitization.

3. Adjustment Period

Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue:

Effective Date:

Issued by:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

6. Baseline Revenue per Customer

The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, RGGI, or Securitization.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	<u>RS</u>	<u>MGSS</u>	<u>MGSP</u>	<u>AGSS</u>	<u>AGSP</u>	<u>TGSS</u>	<u>TGS</u>
Jan	\$57.60	\$135.24	\$1,837.76	\$2,059.00	\$12,607.68	\$9,675.05	\$9,950.99
Feb	\$50.82	\$120.61	\$1,395.75	\$1,717.69	\$9,851.89	\$9,412.88	\$7,533.51
Mar	\$43.65	\$123.37	\$1,975.64	\$2,252.39	\$14,852.62	\$8,234.00	\$7,089.21
Apr	\$40.12	\$115.29	\$1,056.28	\$1,606.26	\$9,846.81	\$9,215.24	\$6,426.00
May	\$36.22	\$119.60	\$1,670.97	\$1,836.49	\$11,732.10	\$8,699.57	\$5,887.09
June	\$53.34	\$153.40	\$1,363.81	\$1,911.70	\$11,747.83	\$8,953.26	\$6,029.61
July	\$89.91	\$194.66	\$1,647.23	\$1,930.63	\$12,094.67	\$8,958.38	\$6,044.71
Aug	\$101.70	\$200.92	\$1,944.57	\$1,832.13	\$13,207.80	\$9,921.43	\$6,506.91
Sept	\$79.42	\$180.66	\$1,386.98	\$1,968.34	\$12,589.20	\$9,464.26	\$5,791.74
Oct	\$50.53	\$141.69	\$1,575.22	\$1,918.11	\$13,735.61	\$9,904.03	\$7,170.19
Nov	\$37.70	\$115.27	\$1,138.85	\$1,696.74	\$9,326.24	\$8,224.09	\$7,031.73
Dec	\$43.94	\$112.89	\$1,674.95	\$1,778.21	\$11,441.82	\$7,882.10	\$8,066.28

7. Forecast Annual Usage

The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

8. Cooling and Heating Degree Days ("CDD" & "HDD")

CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

9. Actual Calendar Month CDD and HDD

The accumulation of the actual CDD and HDD for each day of a calendar month.

10. Normal Calendar Month CDD and HDD

The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for the 2021 Periods are set forth in the table below:

Date of Issue:

Effective Date:

Issued by:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	847	0
February	906	0
March	722	0
April	522	0
May	257	32
June	0	143
July	0	316
August	0	378
September	0	254
October	112	84
November	379	0
December	664	0

11. Winter Period

Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

Date of Issue:

Effective Date:

Issued by:

RIDER CIP (continued)**CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

4. In addition, if the calculated Return on Equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13- Month Common Equity Balance by the Company's average common equity balance for the same period. The Company's Average 13-Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Rate Schedule.

III. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

Date of Issue:**Effective Date:****Issued by:**

Attachment C

Redlined

**RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

APPLICABILITY:

This rider is applicable to Rate Schedules RS, EV-ERR, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential/EV-ERR	\$0. 00727900	per kWh
MGS Secondary/MGS-SEVC	\$0. 00253700	per kWh
MGS Primary	\$(0.0843040)	per kWh
AGS Secondary	\$(4.150.63)	per kW
AGS Primary	\$(0.7574)	per kW
TGS Sub Transmission	\$0. 5363	per kW
TGS Transmission	\$0. 2457	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Regional Greenhouse Gas Initiative Recovery ("RGGI"), or Securitization.

3. Adjustment Period

Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue: ~~November 25, 2025~~

Effective Date: ~~December 1, 2025~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER24110854~~

Issued by:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

6. Baseline Revenue per Customer

The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, RGI, or Securitization.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	<u>RS</u>	<u>MGSS</u>	<u>MGSP</u>	<u>AGSS</u>	<u>AGSP</u>	<u>TGSS</u>	<u>TGS</u>
Jan	\$57.60	\$135.24	\$1,837.76	\$2,059.00	\$12,607.68	\$9,675.05	\$9,950.99
Feb	\$50.82	\$120.61	\$1,395.75	\$1,717.69	\$9,851.89	\$9,412.88	\$7,533.51
Mar	\$43.65	\$123.37	\$1,975.64	\$2,252.39	\$14,852.62	\$8,234.00	\$7,089.21
Apr	\$40.12	\$115.29	\$1,056.28	\$1,606.26	\$9,846.81	\$9,215.24	\$6,426.00
May	\$36.22	\$119.60	\$1,670.97	\$1,836.49	\$11,732.10	\$8,699.57	\$5,887.09
June	\$53.34	\$153.40	\$1,363.81	\$1,911.70	\$11,747.83	\$8,953.26	\$6,029.61
July	\$89.91	\$194.66	\$1,647.23	\$1,930.63	\$12,094.67	\$8,958.38	\$6,044.71
Aug	\$101.70	\$200.92	\$1,944.57	\$1,832.13	\$13,207.80	\$9,921.43	\$6,506.91
Sept	\$79.42	\$180.66	\$1,386.98	\$1,968.34	\$12,589.20	\$9,464.26	\$5,791.74
Oct	\$50.53	\$141.69	\$1,575.22	\$1,918.11	\$13,735.61	\$9,904.03	\$7,170.19
Nov	\$37.70	\$115.27	\$1,138.85	\$1,696.74	\$9,326.24	\$8,224.09	\$7,031.73
Dec	\$43.94	\$112.89	\$1,674.95	\$1,778.21	\$11,441.82	\$7,882.10	\$8,066.28

7. Forecast Annual Usage

The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

8. Cooling and Heating Degree Days ("CDD" & "HDD")

CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

9. Actual Calendar Month CDD and HDD

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10. Normal Calendar Month CDD and HDD

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~~BPU Docket No. ER24110854~~ Issued by:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	858 847	0 _____ 0
February	917 906	0 _____ 0
March	727 722	0 _____ 0
April	528 522	6 _____ 0
May	254 257	33 32
June	-680	141 143
July	5 0	310 316
August	0 0	374 378
September	40 _____ 0	_____ 254
October	116 112	_____ 84
November	386 379	11 _____ 0
December	663 664	0 _____ 0

11. Winter Period

Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

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Issued by:

RIDER CIP (continued)

CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

4. In addition, if the calculated Return on Equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13- Month Common Equity Balance by the Company's average common equity balance for the same period. The Company's Average 13-Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

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The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER24110854**Issued by:**

In the Matter of the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive
Program Rate Mechanism and Associated Customer Class Rates (2026)
BPU Docket No. ER26070409

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● Does **not** receive Discovery